



X1-Hybrid Series User Manual 3.0kw - 5.0kw



EN



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Contents

1 Note on this Manual	03
1.1 Scope of Validity	03
1.2 Target Group	03
1.3 Symbols Used	03
2 Safety	04
2.1 Important Safety Instructions	04
2.2 Explanation of Symbols	08
2.3 EC Directives	09
3 Introduction	10
3.1 Basic Features	10
3.2 Work Status	12
3.3 Dimension	13
3.4 Terminals of Inverter	14
4 Technical Data	15
4.1 DC input (apply to version E, I, C)	15
4.2 AC output/input (apply to version E, I, C)	15
4.3 Internal Charger (apply to version E, I, C)	16
4.4 Efficiency, Safety and Protection (apply to version E, I, C)	16
4.5 EPS output (apply to version E, I)	17
4.6 General Data (apply to version E, I, C)	17
5 Installation	18
5.1 Check for Transport Damage	18
5.2 Packing List	18
5.3 Mounting	19
6 Electrical Connection	22
6.1 PV Connection	22
6.2 Grid Connection	23
6.3 EPS Connection(apply to I Version and E Version)	26
6.4 Battery Connection	30

6.5 Earth Connection	35
6.6 Meter/CT Connection	36
6.7 LAN Connection	41
6.8 DRM Connection	44
6.9 WiFi Connection(optional).....	46
6.10 Other Communication Connection	46
6.11 Commissioning Inverter	47

7 Firmware Upgrading 49

8 Setting 51

8.1 Control Panel	51
8.2 Menu Structure	52
8.3 LCD Operation	53

9 Troubleshooting 72

9.1 Trouble Shooting	72
9.2 Routine Maintenance	76

10 Decommissioning 77

10.1 Dismantling the Inverter	77
10.2 Packaging	77
10.3 Storage and Transportation	77

11 Disclaimer 78

1 Notes on this Manual

1.1 Scope of Validity

This manual is an integral part of X1-Hybrid, It describes the assembly, installation, commissioning, maintenance and failure of the product. Please read it carefully before operating.

X1-Hybrid-3.0-N-E	X1-Hybrid-3.7-N-E	X1-Hybrid-4.6-N-E	X1-Hybrid-5.0-N-E
X1-Hybrid-3.0-D-E	X1-Hybrid-3.7-D-E	X1-Hybrid-4.6-D-E	X1-Hybrid-5.0-D-E
X1-Hybrid-3.0-N-I	X1-Hybrid-3.7-N-I	X1-Hybrid-4.6-N-I	X1-Hybrid-5.0-N-I
X1-Hybrid-3.0-D-I	X1-Hybrid-3.7-D-I	X1-Hybrid-4.6-D-I	X1-Hybrid-5.0-D-I
X1-Hybrid-3.0-N-C	X1-Hybrid-3.7-N-C	X1-Hybrid-4.6-N-C	X1-Hybrid-5.0-N-C
X1-Hybrid-3.0-D-C	X1-Hybrid-3.7-D-C	X1-Hybrid-4.6-D-C	X1-Hybrid-5.0-D-C

Note: “3.0” means 3.0kW.

“D” means with “DC Switch”, “N” means without “DC Switch”.

“E” means “EPS function” will be available with an external changeover device installed.

“I” means “EPS function” available as unit already content an internal changeover device.

“C” means without “EPS function”.

Store this manual where it will be accessible at all times.

1.2 Target Group

This manual is for qualified electricians. The tasks described in this manual only can be performed by qualified electricians.

1.3 Symbols Used

The following types of safety instructions and general information appear in this document as described below:



Danger

“Danger” indicates a hazardous situation which, if not avoided, will result in death or serious injury.



Warning!

“Warning” indicates a hazardous situation which, if not avoided, could result in serious injury or death.



Caution

“Caution” indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.



Note

“Note” provides tips that are valuable for the optimal operation of our product.

2 Safety

2.1 Important Safety Instructions



Danger!

Danger to life due to high voltages in the inverter!

- All work must be carried out by qualified electrician.
- The appliance is not to be used by children or persons with reduced physical sensory or mental capabilities, or lack of experience and knowledge, unless they have been given supervision or instruction.
- Children should be supervised to ensure that they do not play with the appliance.



Caution!

Danger of burn injuries due to hot enclosure parts!

- During operation, the upper lid of the enclosure and the enclosure body may become hot.
- Only touch the lower enclosure lid during operation.



Caution!

Possible damage to health as a result of the effects of radiation!

- Do not stay closer than 20 cm to inverter for any length of time.



Note!

Grounding the PV generator.

- Comply with the local requirements for grounding the PV modules and the PV generator. It is recommended connecting the generator frame and other electrically conductive surfaces in a manner which ensures continuous conduction and ground these in order to have optimal protection of system and persons.



Warning!

- Ensure input DC voltage/current \leq Max. DC voltage/current. Over voltage/current may cause permanent damage to inverter or other losses, which will not be included in warranty!



Warning □

- Authorized service personnel must disconnect both AC and DC power from inverter before attempting any maintenance or cleaning or working on any circuits connected to inverter.



WARNING !

Do not operate the inverter when the device is running.



WARNING !

Risk of electric shock!

- Prior to the application, please read this section carefully to ensure correct and safe application. Please keep the user manual properly.
- Accessories only together with the inverter shipment are recommended here. Otherwise may result in a risk of fire, electric shock, or injury to person.
- Make sure that existing wiring is in good condition and that wire is not undersized.
- Do not disassemble any parts of inverter which are not mentioned in installation guide. It contains no user-serviceable parts. See Warranty for instructions on obtaining service. Attempting to service the inverter yourself may result in a risk of electric shock or fire and will void your warranty.
- Keep away from flammable, explosive materials to avoid fire disaster.
- The installation place should be away from humid or corrosive substance.
- Authorized service personnel must use insulated tools when installing or working with this equipment.
- PV modules shall have an IEC 61730 class A rating.
- Never touch either the positive or negative pole of PV connecting device. Strictly prohibit touching both of them at the same time.
- The unit contains capacitors that remain charged to a potentially lethal voltage after the MAINS, battery and PV supply has been disconnected. Hazardous voltage will present for up to 5 minutes after disconnection from power supply.
- CAUTION-RISK of electric shock from energy stored in capacitor. Never operate on the inverter couplers, the MAINS cables, Battery cables, PV cables or the PV generator when power is applied. After switching off the PV, battery and Mains, always wait for 5 minutes to let the intermediate circuit capacitors discharge before unplugging DC, battery inplug and MAINS couplers.
- When accessing the internal circuit of inverter, it is very important to wait 5 minutes before operating the power circuit or demounting the electrolyte capacitors inside the device. Do not open the device before hand since the capacitors require time to sufficiently discharge!
- Measure the voltage between terminals UDC+ and UDC- with a multi-meter (impedance at least 1Mohm) to ensure that the device is discharged before beginning work (35VDC) inside the device.

► Surge protection devices (SPDs) for PV installation



WARNING !

Over-voltage protection with surge arresters should be provided when the PV power system is installed.
The grid connected inverter is fitted with SPDs in both PV input side and MAINS side.

Lightning will cause a damage either from a direct strike or from surges due to a nearby strike.

Induced surges are the most likely cause of lightning damage in majority of installations, especially in rural areas where electricity is usually provided by long overhead lines. Surge may be included on both the PV array conduction and the AC cables leading to the building.

Specialists in lightning protection should be consulted during the end use application. Using appropriate external lightning protection, the effect of a direct lightning strike into a building can be mitigated in a controlled way, and the lightning current can be discharged into the ground.

Installation of SPDs to protect the inverter against mechanical damage and excessive stress include a surge arrester in case of a building with external lightning protection system (LPS) when separation distance is kept.

To protect the DC system, surge suppression device (SPD type2) should be fitted at the inverter end of the DC cabling and at the array located between the inverter and the PV generator, if the voltage protection level (VP) of the surge arresters is greater than 1100V, an additional SPD type 3 required for surge protection for electrical devices.

To protect the AC system, surge suppression devices (SPD type2) should be fitted at the main incoming point of AC supply (at the consumer's cutout), located between the inverter and the meter/distribution system; SPD (test impulse D1) for signal line according to EN 61632-1.

All DC cables should be installed to provide as short a run as possible, and positive and negative cables of the string or main DC supply should be bundled together. Avoiding the creation of loops in the system. This requirement for short runs and bundling includes any associated earth bundling conductors.

Spark gap devices are not suitable to be used in DC circuits once conducting, they won't stop conducting until the voltage across their terminals is typically below 30 volts.

► Anti-Islanding Effect

Islanding effect is a special phenomenon that grid-connected PV system still supply power to the nearby grid when the voltage loss is happened in the power system. It is dangerous for maintenance personnel and the public. X1-Hybrid seires inverter provide Active Frequency Drift(AFD) to prevent islanding effect.

► PE Connection and Leakage Current

- All inverter incorporate a certified internal Residual Current Device(RCD) in order to protect against possible electrocution and fire hazard in case of a malfunction in the PV array, cables or inverter .There are 2 trip thresholds for the RCD as required for certification (IEC 62109-2:2011). The default value for electrocution protection is 30mA, and for slow rising current is 300mA.
- If an external RCD is required by local regulations ,check which type of RCD is required for relevant electric code. It recommends using a type-A RCD. The recommended RCD values is 100mA or 300mA unless a lower value is required by the specific local electric codes.

The device is intended to connect to a PV generator with a capacitance limit of approx 700nf.



WARNING !

High leakage current!
Earth connection essential before connecting supply.

- Incorrect grounding can cause physical injury, death or equipment malfunction and increase electromagnetic.
- Make sure that grounding conductor is adequately sized as required by safety regulations.

For United Kingdom

- The installation that connects the equipment to the supply terminals shall comply with the requirements of BS 7671.
- Electrical installation of PV system shall comply with requirements of BS 7671 and IEC 60364-7-712.
- No protection settings can be altered.
- User shall ensure that equipment is so installed, designed and operated to maintain at all times compliance with the requirements of ESQCR22(1)(a).

For Australia and New Zealand

- Electrical installation and maintenance shall be conducted by licensed electrician and shall comply with Australia National Wiring Rules.

► Battery Safety Instructions

SolaX X1-Hybrid Series inverter should be worked with high voltage battery, for the specific parameters such as battery type, nominal voltage and nominal capacity etc., please refer to section 4.3.




As accumulator batteries may contain potential electric shock and short-circuit current danger, to avoid accidents that might be thus resulted, the following warnings should be observed during battery replacement:

- 1: Do not wear watches, rings or similar metallic items.
- 2: Use insulated tools.
- 3: Put on rubber shoes and gloves.
- 4: Do not place metallic tools and similar metallic parts on the batteries.
- 5: Switch off load connected to the batteries before dismantling battery connection terminals.
- 6: Only personal with proper expertise can carry out the maintenance of accumulator batteries.









2.2 Explanation of Symbols






This section gives an explanation of all the symbols shown on the inverter and on the type label.

• Symbols on the Inverter

Symbol	Explanation
	Operating Display.
	Battery communication is active.
	An error has occurred, please inform your installer immediately.

• Symbols on the Type Label

Symbol	Explanation
	CE mark. The inverter complies with the requirements of the applicable CE guidelines.
	TUV certified.
	UKCA mark. The inverter complies with the requirements of the applicable UKCA guidelines.
	UKNI mark. The inverter complies with the requirements of the applicable UKNI guidelines.
	RCM mark.
	SAA certification.
	Beware of hot surface. The inverter can become hot during operation. Avoid contact during operation.
	Danger of high voltages. Danger to life due to high voltages in the inverter!

	Danger. Risk of electric shock!
	Observe enclosed documentation.
	The inverter can not be disposed together with the household waste. Disposal information can be found in the enclosed documentation.
	Do not operate this inverter until it is isolated from battery, mains and on-site PV generation suppliers.
	Danger to life due to high voltage. There is residual voltage existing in the inverter after powering off, which needs 5 min to discharge. • Wait 5 min before you open the upper lid or the DC lid.

2.3 EC Directives

This chapter follows the requirements of the European low voltage directives, which contains the safety instructions and conditions of acceptability for the end user system, which you must follow when installing, operating and servicing the unit. If ignored, physical injury or death may follow, or damage may occur to the unit. Read this instructions before you work on the unit. If you are unable to understand the dangers, warnings, cautions or instructions, please contact an authorized service dealer before installing. Operating and servicing the unit.

The Grid connected inverter meets the requirement stipulated in Low Voltage Directive (LVD) 2014/35/EU and Electromagnetic Compatibility (EMC) Directive 2014/30/EU. The unit is based on:

EN 62109-1:2010 ; EN 62109-2:2011 ; IEC 62109-1(ed.1) ; IEC62109-2(ed.1)
EN 61000-6-3:2007+A:2011 ; EN 61000-6-1:2007 ; EN 61000-6-2:2005

In case of installation in PV system, startup of the unit (i.e. start of designated operation) is prohibited until it is determined that the full system meets the requirements stipulated in EC Directive (2014/35/EU, 2014/30/EU, etc.)

The grid connected inverter leave the factory completely connecting device and ready for connection to the mains and PV supply, the unit shall be installed in accordance with national wiring regulations. Compliance with safety regulations depends upon installing and configuring system correctly, including using the specified wires. The system must be installed only by professional assemblers who are familiar with requirements for safety and EMC. The assembler is responsible for ensuring that the end system complies with all the relevant laws in the country where it is to be used.

The individual subassembly of the system shall be interconnected by means of the wiring methods outlined in national/international such as the national electric code (NFPA) No.70 or VDE regulation 0107.

3. Introduction

3.1 Basic features

X1-Hybrid Seires is a high-quality inverter which can convert solar energy to AC energy and store energy into battery.

The inverter can be used to optimize self consumption, store in the battery for future use or feedin to public grid. Work mode depends on PV energy and user's preference. It can provide power for emergency use during the grid lost by using the energy from battery and inverter(generated from PV).

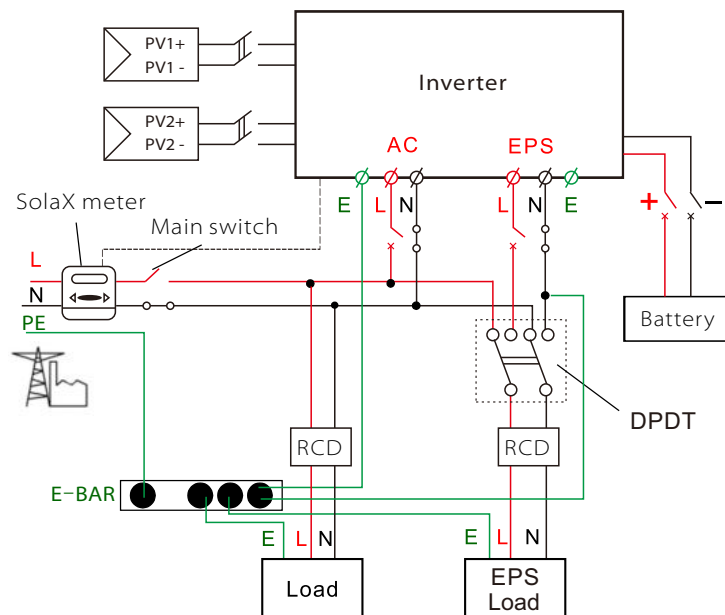
► System Diagram

X1-Hybrid Series is designed with two EPS versions for customer to choose based on the local rules.

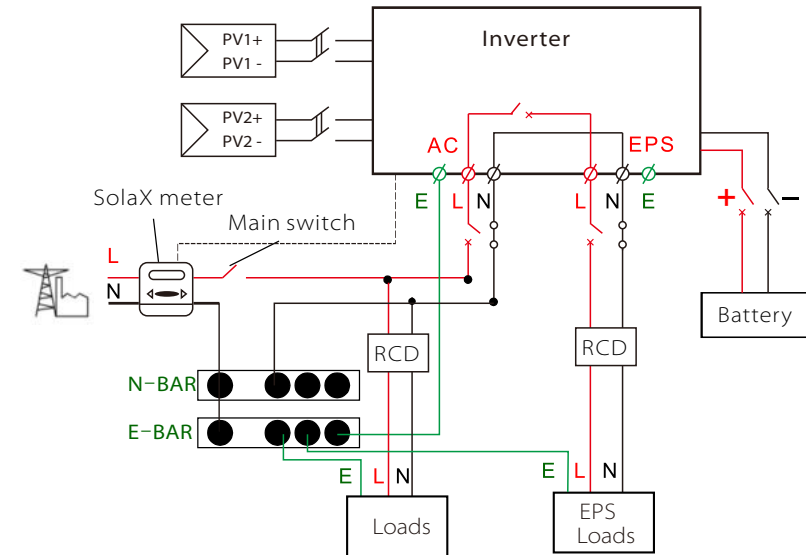
Note!

- Please control the home loads, and make sure it's within the "EPS output rating" under EPS mode, otherwise the inverter will shutdown with an "overload fault" warning.
- Please confirm with the mains grid operator whether there is any special regulations for grid connection.

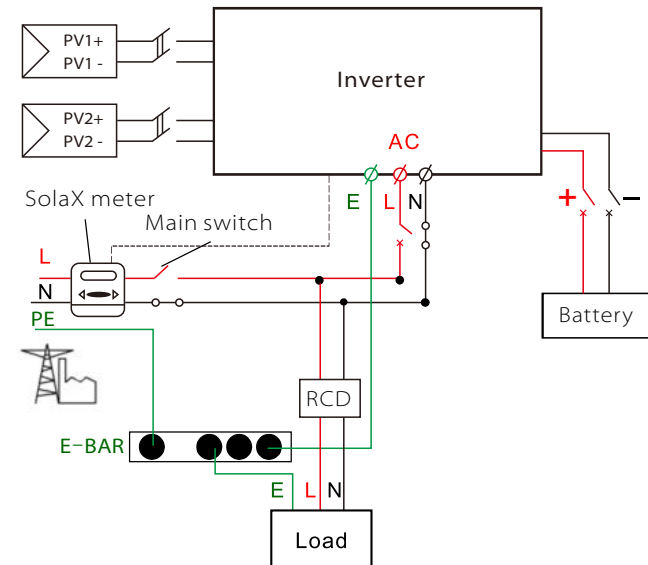
E Version applies to the wiring rules that requires the Live line and Neutral line of EPS must be disconnected with the Live line and Neutral line of grid. (applies to most countries)



I Version applies to the wiring rules that requires Neutral line of alternative supply must NOT be isolated or switched (applies to wiring rules AS/NZS_3000:2012 for Australia and New Zealand).

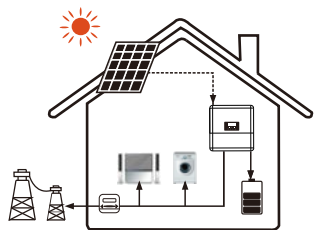


C Version Applicable to all countries.



3.2 Work Modes

X1-Hybrid Series inverter provides multiple work modes based on different requirements.

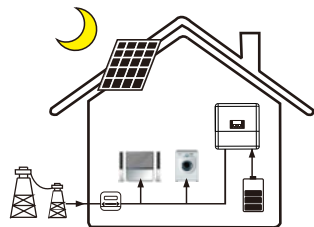


Work modes: **Self-use** (with PV Power)

Priority: load>battery>grid

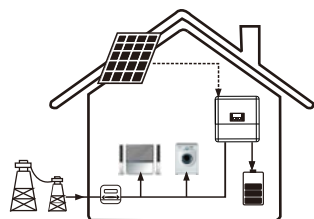
This mode applies the area that has low feed-in tariff and high energy price.

The power generated from PV will be used to supply the local loads firstly, then to charge the battery. The redundant power will export to the public grid.



Work modes: **Self-use** (without PV Power)

When no PV supplied, battery will discharge for local loads firstly, and grid will supply power when the battery capacity is not enough.



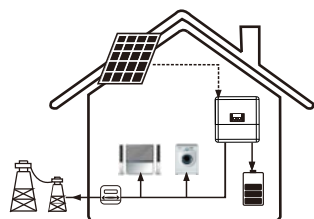
Work modes: **Force time use**

Priority:battery>load>grid(when charging)

Priority:load>battery>grid(when discharging)

This mode applies the area that has electricity price between peak and valley. User can use off-peak electricity to charge the battery.

The charging and discharging time can be set flexibly, and it also allows to choose whether charge from the grid or not.



Work modes: **Feed in Priority**

Priority:load>grid>battery

This mode applies the area that has high feed-in tariff and export control.

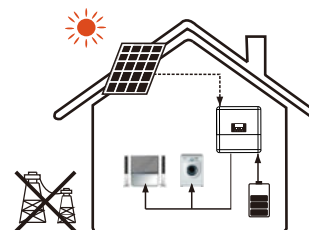
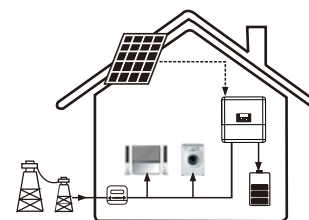
The PV generated power will be used to supply the local loads firstly, then export to the public grid. The redundant power will charge the battery.

Work modes: **Back up mode**

Priority:battery>load>grid

This mode applies the area that has frequent power outages. And this mode ensures the battery will have enough energy to supply when the grid is off.

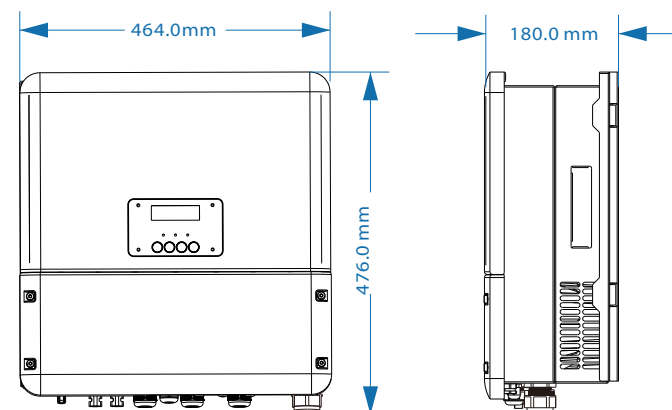
In this mode battery will be charging forcibly in the setting time and will never be discharged when the grid is on, and it also allows to choose whether charge from the grid or not.



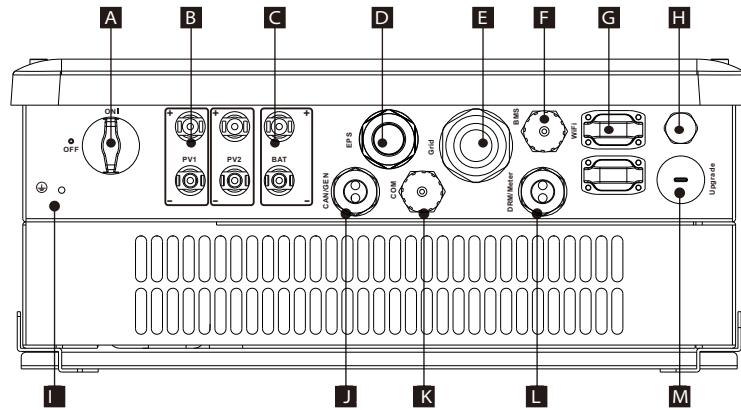
*** EPS Status**

When the grid is off, system will supply emergency power from PV or battery to supply the home loads. (Battery is necessary in EPS mode.)

3.3 Dimension



3.4 Terminals of PV inverter



Object	Description
A	DC switch (optional)
B	PV connection area
C	Battery connection area
D	EPS output
E	Grid output
F	Battery communication
G	WiFi port for external Pocket WiFi
H	Waterproof valve
I	Earthing screw
J	CAN communication port for parallel operation/ Generator communication port (Both functions are being developed.)
K	Ethernet port
L	DRM port / External meter port
M	USB port for upgrading



WARNING !

Qualified electrician will be required for the installation.

4. Technical Data

4.1 DC input (apply to version E, I, C)

Model	X1-Hybrid-3.0-D X1-Hybrid-3.0-N	X1-Hybrid-3.7-D X1-Hybrid-3.7-N	X1-Hybrid-4.6-D X1-Hybrid-4.6-N	X1-Hybrid-5.0-D X1-Hybrid-5.0-N
Max. recommended DC power [W]	4000	5000	6000	6000
Max. DC voltage[V]	600	600	600	600
Normal DC operating voltage[V]	360	360	360	360
MPPT voltage range [V]	125-550	125-550	125-550	125-550
MPPT voltage range@full load [V]	133-500	162-500	200-500	217-500
Max. input current [A]	12/12	12/12	12/12	12/12
Max. short circuit current [A]	14/14	14/14	14/14	14/14
Start input voltage [V]	85	85	85	85
Start output voltage [V]	150	150	150	150
No. of MPP trackers	2	2	2	2
Strings per MPP tracker	1	1	1	1
Backfeed current to PV array	0	0	0	0
DC disconnection switch	optional			

4.2 AC output/input (apply to version E, I, C)

Model	X1-Hybrid-3.0-D	X1-Hybrid-3.7-D	X1-Hybrid-4.6-D	X1-Hybrid-5.0-D
	X1-Hybrid-3.0-N	X1-Hybrid-3.7-N	X1-Hybrid-4.6-N	X1-Hybrid-5.0-N
AC output				
Normal AC power[VA]	3000	3680	4600	4999
Max. apparent AC power[VA]	3300	4048	5060	5499
Rated grid voltage(range)[V]	220/230/240 (180 to 270)			
Rated grid frequency[Hz]	50/60			
Normal AC current[A]	13	16	20	21.7
Max.AC current[A]	14.3	17.6	22	23.9
Displacement power factor	0.8 leading..0.8 lagging			
Total harmonic distortion(THDi)	< 2%			
Load control	optional			
AC input				
Normal AC power[VA](E&C Version)	3000	3680	4600	4999
Normal AC power[VA](I Version)	3000+4000(bypass)	3680+4000(bypass)	4600+5000(bypass)	4999+5000(bypass)
Rated grid voltage(range)[V]	220/230/240 (180 to 270)			
Rated grid frequency[Hz]	50/60			
Normal AC current[A](E&C Version)	13	16	20	21.7
Max.AC current[A](E&C Version)	14.4	16	21	21.7
Normal AC current[A](I Version)	13+17.4(bypass)	16+17.4(bypass)	20+17.4(bypass)	21.7+17.4(bypass)
Max. AC current[A](I Version)	14.4+21.7(bypass)	16+21.7(bypass)	21+26.0(bypass)	21.7+26.0(bypass)
Displacement power factor	0.8 leading..0.8 lagging			
AC inrush current	35	35	35	35
AC maximum output fault current	80	80	80	80

4.3 Internal Charger (apply to version E, I, C)

Model	X1-Hybrid-3.0-D X1-Hybrid-3.0-N	X1-Hybrid-3.7-D X1-Hybrid-3.7-N	X1-Hybrid-4.6-D X1-Hybrid-4.6-N	X1-Hybrid-5.0-D X1-Hybrid-5.0-N
Battery type	Lithium battery			
Battery voltage range[V]	85-400			
Recommended battery voltage[V]	300VDC			
Recommended battery capacity[KWh]	4.8-16.8			
Max. charge/discharge current[A]	20A(adjustable)			
Peak charge/discharge current[A]	30A, 30s			
Communication interfaces	CAN/RS485			
Reverse connect protection	Yes			

4.4 Efficiency, Safety and Protection (apply to version E, I, C)

Model	X1-Hybrid-3.0-D X1-Hybrid-3.0-N	X1-Hybrid-3.7-D X1-Hybrid-3.7-N	X1-Hybrid-4.6-D X1-Hybrid-4.6-N	X1-Hybrid-5.0-D X1-Hybrid-5.0-N
MPPT efficiency	99.90%	99.90%	99.90%	99.90%
Euro efficiency	97.00%	97.00%	97.00%	97.00%
Max. efficiency	97.80%	97.80%	97.80%	97.80%
Max. Battery charge efficiency (PV to BAT)(@full load)	98.50%	98.50%	98.50%	98.50%
Max. Battery discharge efficiency (BAT to AC)(@full load)	97.00%	97.00%	97.00%	97.00%
Safety & Protection				
Over/under voltage protection	YES			
DC isolation protection	YES			
Monitoring ground fault protection	YES			
Grid protection	YES			
DC injection monitoring	YES			
Back feed current monitoring	YES			
Residual current detection	YES			
Anti-islanding protection	YES			
Over load protection	YES			
Over heat protection	YES			

4.5 EPS output (apply to version E, I)

Model	X1-Hybrid-3.0-D	X1-Hybrid-3.7-D	X1-Hybrid-4.6-D	X1-Hybrid-5.0-D
	X1-Hybrid-3.0-N	X1-Hybrid-3.7-N	X1-Hybrid-4.6-N	X1-Hybrid-5.0-N
EPS rated power[VA]	4000	4000	5000	5000
Max. EPS power[VA]	5000	5000	6000	6000
EPS rated voltage[v], Frequency[Hz]	230VAC, 50/60			
EPS rated current[A]	17.4	17.4	21.7	21.7
Max. EPS current[A]	21.7	21.7	26.0	26.0
EPS peak power[W]	6000,10s		8000,10s	
Switch time[s]	<500ms			
Total harmonic distortion(THDv)	<2%			

4.6 General Data (apply to version E, I, C)

Model	X1-Hybrid-3.0-D X1-Hybrid-3.0-N	X1-Hybrid-3.7-D X1-Hybrid-3.7-N	X1-Hybrid-4.6-D X1-Hybrid-4.6-N	X1-Hybrid-5.0-D X1-Hybrid-5.0-N
Dimension [W/H/D](mm)	476*464*180			
Dimension of packing [W/H/D](mm)	600*540*350			
Net weight [kg]	24	24	24	24
Gross weight [kg]	27	27	27	27
Installation	Wall-mounted			
Operating temperature range[°C]	-20~+60 (derating at 45)			
Storage temperature [°C]	-20~+60			
Storage/Operation relative humidity	0%~95% (without condensation)			
Altitude [m]	<2000			
Ingress Protection	IP65(for outdoor use)			
Protective Class	I			
Standby consumption [W]	14 for hot standby, 4 for cold standby			
Over Voltage Category	III (MAINS), II (PV,Battery)			
Pollution Degree	III			
cooling	Neutral			
Noise level	<40dB			
Inverter Topology	non-isolated			
Communication interface	Ethernet, Meter, Wifi(optional), DRM, USB			

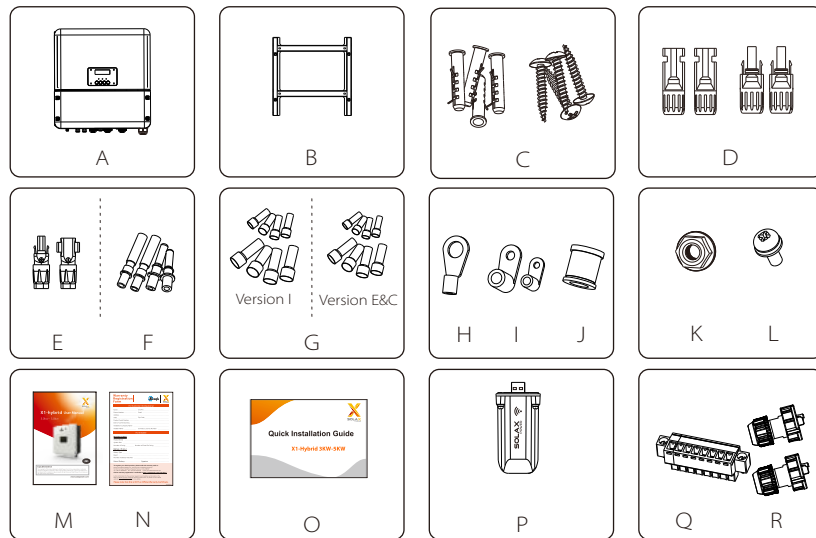
5. Installation

5.1 Check for Physical Damage

Make sure the inverter is intact during transportation. If there is any visible damage, such as cracks, please contact your dealer immediately.

5.2 Packing List

Open the package and take out the product, please check the accessories first. The packing list shown as below.



Object	Description
A	Inverter
B	Bracket
C	Expansion tube*4, Expansion screw*4
D	PV connectors (2*positive, 2*negative)
E	Battery connectors (1*positive, 1*negative)
F	PV pin connectors (2*positive, 2*negative)
G	4 6AWG AC terminals and 4 10AWG AC terminals for Version I 4 10AWG AC terminals and 4 8AWG AC terminals for Version E and Version C

Object	Description
H	Ring terminal(for external enclosure grounding)
I	Ring terminal(*2 for internal enclosure grounding)
J	gasket(for using thin cable to connect on the AC port)
K	Grounding nut
L	Set screw(for mounting)
M	User manual
N	Warranty card
O	Quick installation guide
P	Wifi module (optional)
Q	8 pin positive terminal
R	cable connector

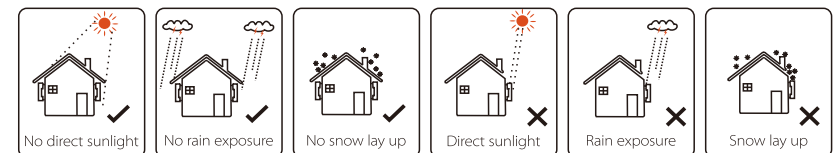
5.3 Mounting

➤ Installation Precaution

X1-Hybrid Series inverter is designed for outdoor installation (IP 65). Make sure the installation site meets the following conditions:

- Not in direct sunlight.
- Not in areas where highly flammable materials are stored.
- Not in potential explosive areas.
- Not in the cool air directly.
- Not near the television antenna or antenna cable.
- Not higher than altitude of about 2000m above sea level.
- Not in environment of precipitation or humidity ($\leq 95\%$).
- Under good ventilation condition.
- The ambient temperature in the range of -20°C to $+60^{\circ}\text{C}$.
- The slope of the wall should be within $\pm 5^{\circ}$.
- The wall hanging the inverter should meet conditions below:
 - 1.solid brick/concrete, or strength equivalent mounting surface;
 - 2.Inverter must be supported or strengthened if the wall's strength isn't enough(such as wooden wall, the wall covered by thick layer of decoration)

Please AVOID direct sunlight, rain exposure, snow laying up during installation and operation.



➤ Space Requirement

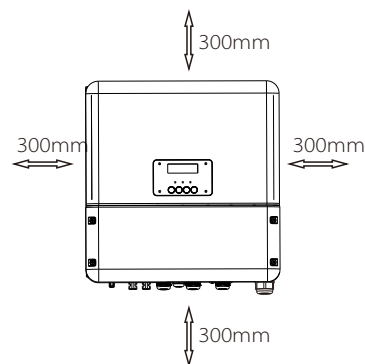


Table Available Space Size

Position	Min.size
Left	300mm
Right	300mm
Top	300mm
Bottom	300mm
Front	300mm

➤ Mounting Steps

Tools required for installation.

Installation tools : wire crimper, stripping pliers, screwdriver, manual wrench and $\Phi 10$ drill.



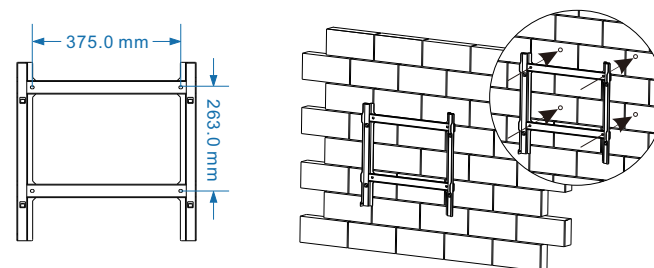
Step 1: Screw the wall bracket on the wall

- 1.1 Place the bracket on the wall and mark down the position of the 4 holes.
- 1.2 Drill holes with drill, make sure the holes are deep enough (at least 60mm) to support the inverter.
- 1.3 Install the expansion tubes in the holes, and tighten them. Then install the wall bracket with the expansion screws.

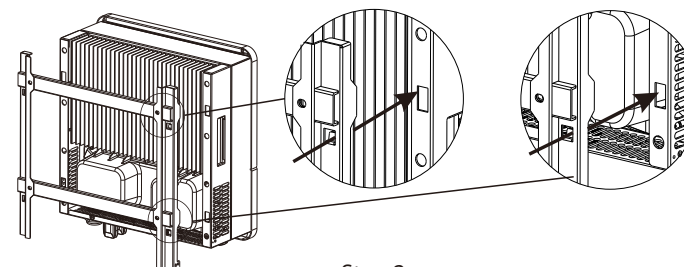
Step 2: Place the inverter on the wall mounted bracket by holding the handle on the side.

Step 3: Screw the set screw on the left-bottom of inverter tightly.

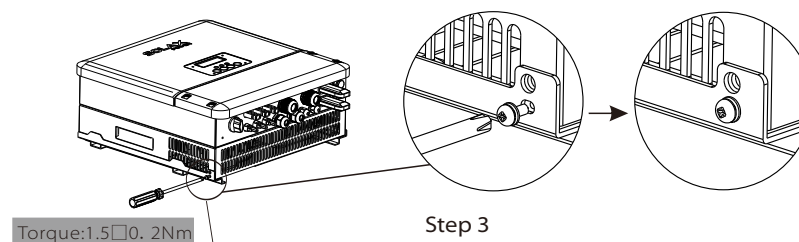
Step 4: If necessary, customer can install an anti-theft lock on the left-bottom of the inverter.



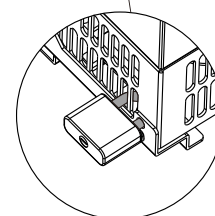
Step 1



Step 2

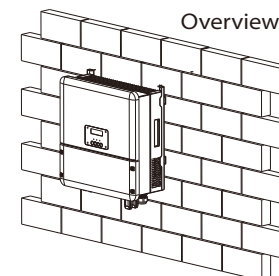


Step 3



Step 4

Overview of Mounting



6. Electrical Connection

6.1 PV connection

X1-Hybrid can be connected in series with 2-strings PV modules for 3.0KW, 3.7KW, 4.6KW and 5KW.

Select PV modules with excellent function and reliable quality. Open-circuit voltage of module arrays connected in series should be <Max. DC input voltage; operating voltage should be conformed to MPPT voltage range. The configuration current should be under the maximum dc input current.

Max.DC Voltage Limitation

Model	X1-Hybrid-3.0-D	X1-Hybrid-3.7-D	X1-Hybrid-4.6-D	X1-Hybrid-5.0-D
	X1-Hybrid-3.0-N	X1-Hybrid-3.7-N	X1-Hybrid-4.6-N	X1-Hybrid-5.0-N
Max. DC Voltage (V)	600			
MPPT Voltage Range(V)	125-550			

Warning!



- PV module voltage is very high, which already achieve dangerous voltage range, please comply with electric safety rules when connecting.
- Please do not make PV positive or negative ground!

Note!

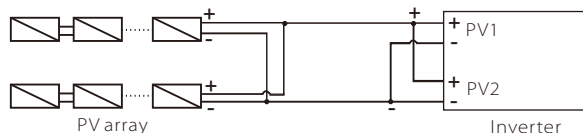


- Please choose a fitting external DC switch if the model (X1-Hybrid-3.0-N, X1-Hybrid-3.7-N, X1-Hybrid-4.6-N, X1-Hybrid-5.0-N) is purchased.
- The following requirements of PV modules need to be applied for each input area;
 - Same type
 - Same quantity
 - Identical alignment
 - Identical tilt
- Please do not make PV positive or negative ground!
- In order to save cable and reduce the DC loss, we suggest to install the inverter near PV modules.

Note!

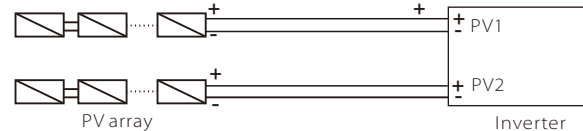
PV connection mode below is NOT allowed!

X



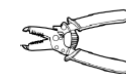
PV connection mode below is allowed!

✓

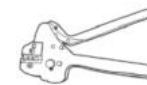


• Connection Steps

Below tools are needed before connection.



Stripping pliers



Wire crimper

Wire crimper recommended model :H4TC0001 manufacturer:Amphenol

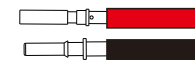
- Turn off the DC switch, then Choose 12 AWG wire to connect the PV module.
- Trip 7mm of insulation from the wire end by using the stripping pliers.

trip length → 7.0 mm ←



- Insert striped wire into pin contact and ensure all conductor strand are captured in the pin contact.

pin contact

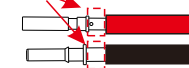


- Crimp pin contact by using the wire crimper.

Wire crimper



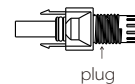
Crimp these parts



(recommended model: H4TC0001, manufacturer: Amphenol)

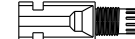
- Separate the DC connector as two parts: the plug and the cable nut. Then insert the wire with pin contact through the cable nut.

D +



plug

D -



cable nut

- Insert the wire into plug forcibly, when a "click" is heard or felt the pin contact assembly is seated correctly. Then tighten the cable nut.

D +



D -



6.2 Grid Connection

X1-Hybrid series inverter are designed for single phase grid. Voltage is 220/230/240V, frequency is 50/60Hz. Other technical requests should comply with the requirement of the local public grid.

Table 4 Cable and Micro-breaker recommended

Model	X1-Hybrid-3.0-D	X1-Hybrid-3.7-D	X1-Hybrid-4.6-D	X1-Hybrid-5.0-D
	X1-Hybrid-3.0-N	X1-Hybrid-3.7-N	X1-Hybrid-4.6-N	X1-Hybrid-5.0-N
E Version & C Version				
Cable	4-5mm ²	4-5mm ²	5-6mm ²	5-6mm ²
Micro-breaker	20A	20A	32A	32A
I Version				
Cable	8-10mm ²	8-10mm ²	10-13mm ²	10-13mm ²
Micro-breaker	50A	50A	63A	63A

Micro-breaker should be installed between inverter and grid, any load should not be connected with inverter directly.

Connection Steps:

Step1. Check the grid voltage.

- 1.1 Check the grid voltage and compare with the permissive voltage range (Please refer to technical data).
- 1.2 Disconnect the circuit board from all the phases and secure against re-connection.

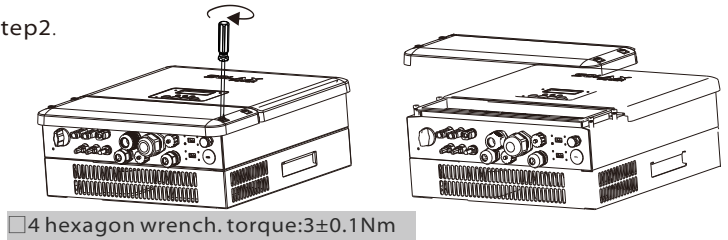
Step2. Remove the top-down cover from the inverter.

Step3. Make AC wires.

- 3.1 Choose the appropriate wire(Cable size: refer to Table 4).
- 3.2 Reserve about 60mm of conductor material sectional area.
- 3.3 Remove 12mm of insulation from the end of wire.
- 3.4 Insert stripped wires into AC terminal and ensure that all conductor strands are captured in the AC terminal.
- 3.5 Compress the AC terminal head by using a crimping pliers and screw down screw cap tightly.

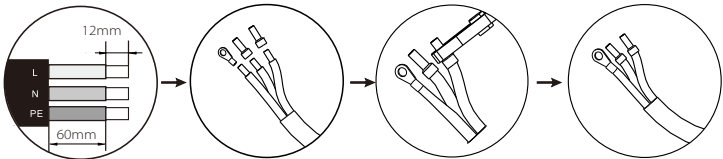
Step4. Insert AC cable into Grid port through screw cap and then tighten the screw cap. Insert L wire and N wire into corresponding ports of AC terminal. Compress the PE wire with earth terminal , then screw it on the grounding stud.

Step2.

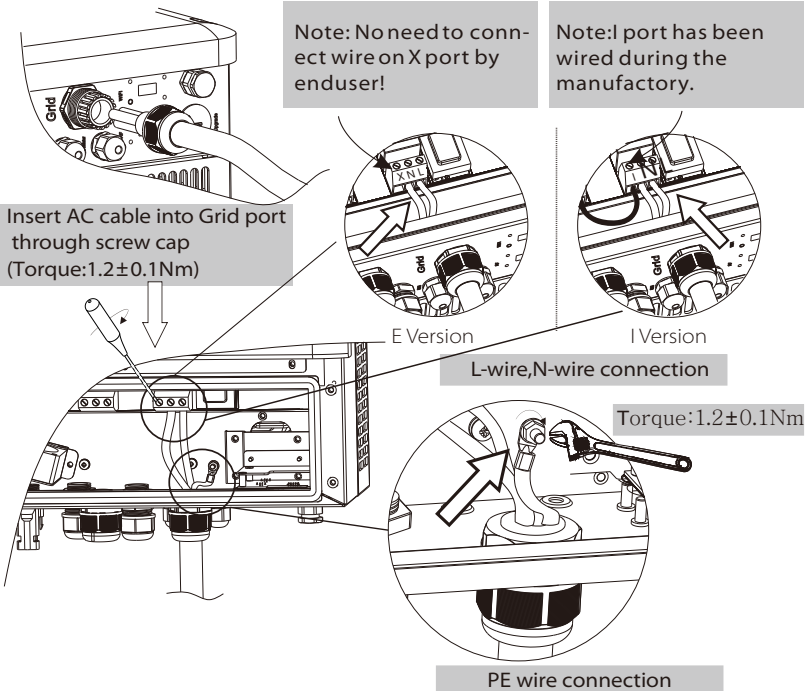


Step3.

Cable Size: Refer to Tabel 4(page 24)



Step4.



6.3 EPS Connection(apply to I Version and E Version only)

X1-Hybrid series inverter has On and Off grid function, the inverter will deliver output power through AC port when the grid is on, and it will deliver output power through EPS port when the the grid is off.

➤ I Version & E Version

X1-Hybrid series inverter provides two versions for customer to choose based on the local rules.

"I Version" means inverter has an build-in changeover switch. This version applies to the wiring rules which requires Neutral line of alternative supply must not be isolated or switched.(applies to wiring rules AS/NZS3000:2014 of Australia and New Zealand.)

“E Version” means inverter needs to install an external changeover device for EPS function. This version applies to the wiring rules which allows Neutral line of alternative supply can be isolated or switched.(applies to most of the countries)

➤ Auto & Manual

EPS function can be achieved automatically or manually according to user's wishes.

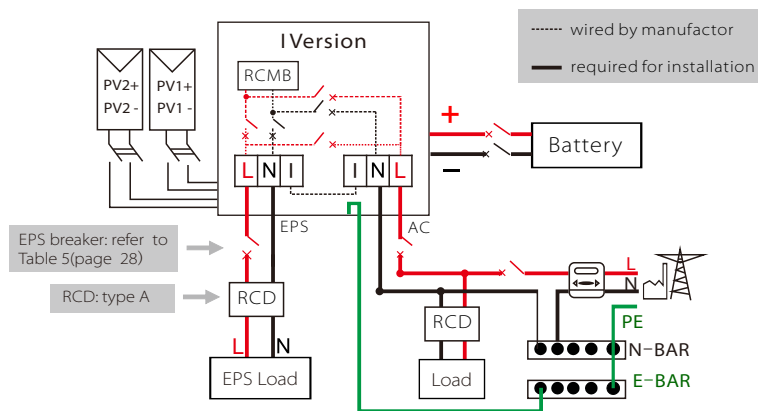
For "I Version" inverter, EPS function can only be triggered automatically.

For “E Version” inverter, EPS function can be triggered either automatically or manually according to user’s preference.

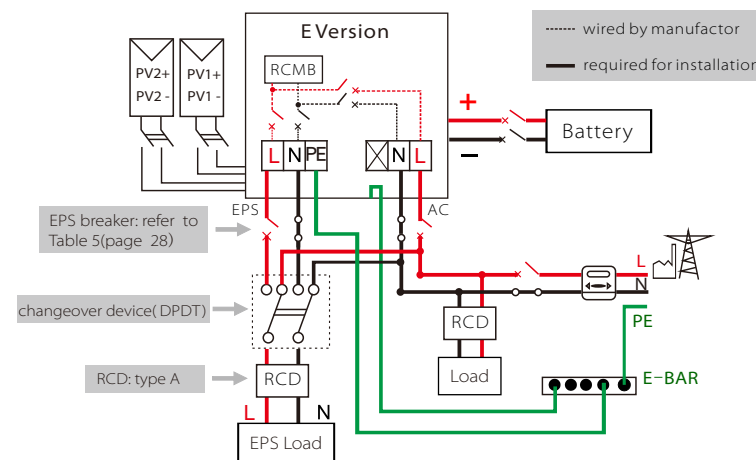
If user wants to use this function manually, it will need to be installed an external switch. Please refer to specific wiring diagram below.

For automatical solution, please contact our sales.

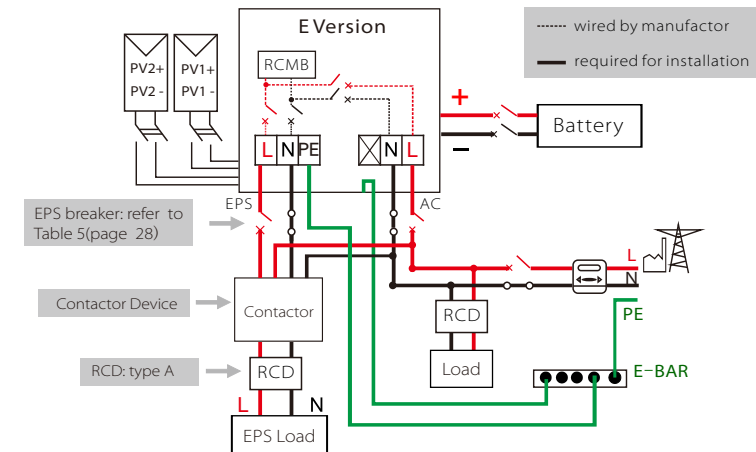
- I Version
- Auto
- Do not required for Changeover Switch



- E Version
- Manual
- Required for Changeover Switch



- E Version
- Auto
- Required for Changeover Switch



Please contact our sales for any compatible contactor purchase requirement.



Note!

In case of discrepancies between wiring mode of local policy and the operation guide above, especially for the wiring of neutral line, grounding and RCD, please contact us before any operation!

➤ Connection Steps:

Step1. Make EPS wires.

- 3.1 Choose the appropriate wire (cable size: refer to picture below).
- 3.2 Reserve about 60mm of conductor material sectional area.
- 3.3 Remove 12mm of insulation from the end of wire.
- 3.4 Insert stripped wires into AC terminal and insure all conductor strands are captured in the AC terminal.
- 3.5 Compress the AC terminal head by using a crimping pliers and screw down screw cap tightly.

Step2. Insert EPS cable into EPS port through screw cap and then tighten the screw cap. Insert L wire, N wire and PE wire (PE wire applies to E Version only) into corresponding ports of EPS terminal and screw them tightly.

Step1.

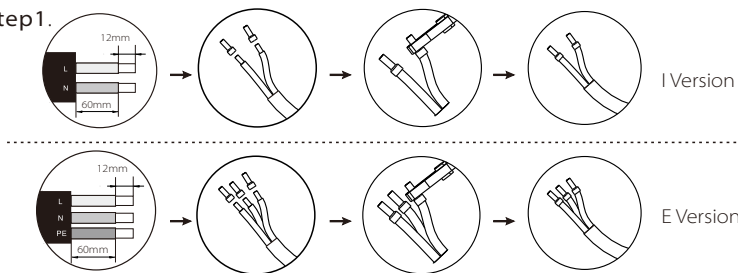
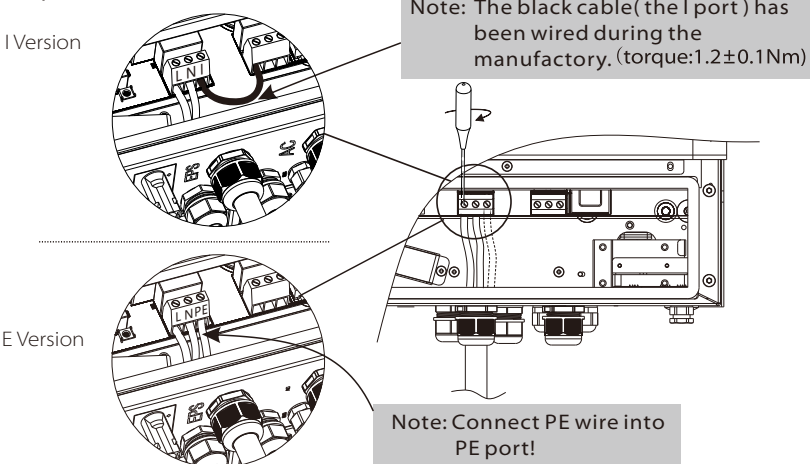


Table 5 Cable and Micro-breaker recommended

Model	X1-Hybrid-3.0-D X1-Hybrid-3.0-N	X1-Hybrid-3.7-D X1-Hybrid-3.7-N	X1-Hybrid-4.6-D X1-Hybrid-4.6-N	X1-Hybrid-5.0-D X1-Hybrid-5.0-N
EPS Cable	□5mm□	□5mm□	□5mm□	□5mm□
EPS breaker	25A	25A	32A	32A

Step2.



➤ Requirements for EPS load

WARNING !

Make sure the EPS load power rating is within EPS output rating, otherwise the inverter will shutdown with an "over load" warning.



When an "over load" is appeared, adjust the load power to make sure it is within the EPS output power range, then turn the inverter back on.

For the nonlinear load, please make sure the inrush power should be within the EPS output power range.

Configuration current less than the maximum dc input current, generally lithium and lead acid capacity and voltage are linear decline.

Below table shows some common feasible loads for you reference.

Note: Please check with the manufacturer for high power inductive load.

Type	Power		Common equipment	Example		
	Start	Rated		Equipment	Start	Rated
Resistive load	X 1	X 1	Incandescent lamp	100W Incandescent lamp	100VA (W)	100VA (W)
Capacitive load	X 2	X 1.5	Fluorescent lamp	40W Fluorescent lamp	80VA (W)	60VA (W)
Inductive load	X 3~5	X 2	Fan Fridge	150W Fridge	450-750VA (W)	300VA (W)

6.4 Battery Connection

Charging & discharging system of X1-Hybrid series inverter is designed for **high-voltage lithium battery and lead-acid battery**.

Before choosing high-voltage lithium battery, please note the maximum voltage of battery can not exceed **400V** and the rated voltage of battery can not exceed **350V**, and the battery communication should be compatible with X1-Hybrid inverter.

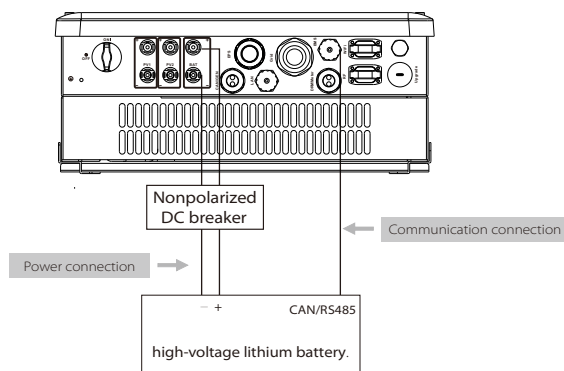
The maximum voltage of lead-acid battery-set can not exceed **400V** and the minimum voltage of battery-set can not lower than **350V**.

➤ Battery breaker

Before connecting to battery, please install a nonpolarized DC breaker to make sure inverter can be securely disconnected during maintenance.

Model	X1-Hybrid-3.0-D X1-Hybrid-3.0-N	X1-Hybrid-3.7-D X1-Hybrid-3.7-N	X1-Hybrid-4.6-D X1-Hybrid-4.6-N	X1-Hybrid-5.0-D X1-Hybrid-5.0-N
Voltage	Nominal voltage of DC breaker should be larger than maximum voltage of battery.			
Current[A]	32A			

➤ Lithium battery connection diagram

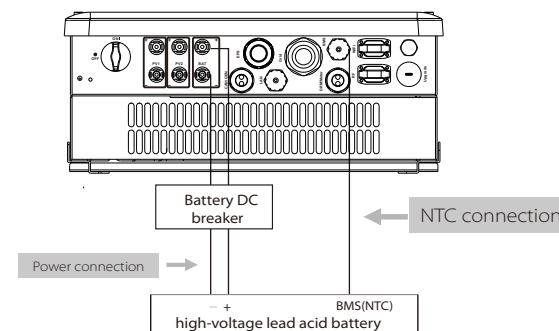


Note:

When working with Pylontech batteries, It is recommended the number of battery module (H48050-15S) is 2-7 and the number of battery manager system (SC0500A-100S) is 1.

When working with SolaX batteries, It is recommended the number of battery module (HV10045/HV10063) is 1-3 and the number of battery controller (MC0500) is 1.

➤ Lead-acid battery connection diagram



➤ Communication PIN Definition

Communication interface between inverter and battery is CAN with a RJ45 connector.

Note :For lithium batteries, the BMS PIN is 5/6/7/8, for Lead acid battery, NTC PIN is 1.

PIN	1	2	3	4	5	6	7	8
Definition	NTC	GND	GND	BMS_CANH	BMS_CANL	X	BMS_485A	BMS_485B



Note

The lithium battery communication can only work when the battery BMS is compatible with the inverter. The lead acid battery controls the inverter charging and discharging by NTC temperature sensing.

➤ Power Connection Steps:

Step1. Choose the 9 AWG wire and strip the cable to 15mm.

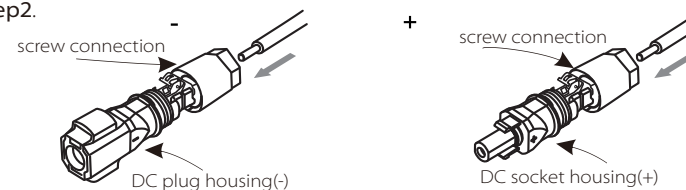
Step2. Insert the stripped cable up to the stop (negative cable for DC plug(-) and positive cable for DC socket(+) are live). Hold the housing on the screw connection.

Step3. Press down spring until it clicks audibly into place.(The live wire must be visible in the chamber)

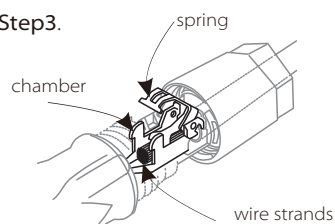
Step4. Tighten the screw connection(tighten torque:2.0Nm)

Step5. Plug the battery connectors into the corresponding BAT port of inverter.

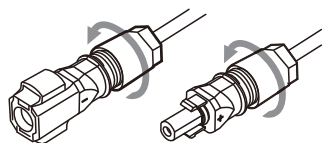
Step2.



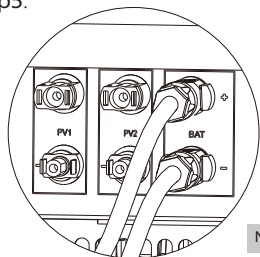
Step3.



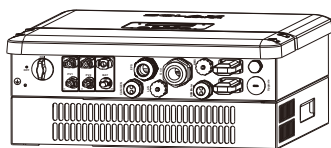
Step 4.



Step5.



Note: BAT port, not PV port!



Note: The positive line and negative line are not allowed to access anti-Line.

➤ Communication Connection Steps:

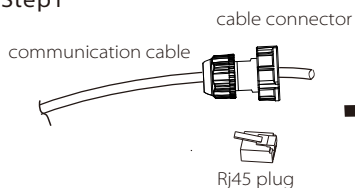
Step1. Prepare a communication cable (without sheath) and insert the communication cable through the cable connector which can be found in the accessories package .

Step2. Crimp the communication cable with a Rj45 plug which is inside of the cable connector.

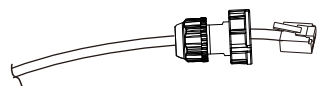
Step3. Insert the cable connector into BMS port inside of inverter and screw it tightly. Then insert other side of communication cable into RS485 or Can port on the battery.

Battery BMS module (Pylontech: RS485 port; Triple Power: CAN port; Please check the battery manual for more details).

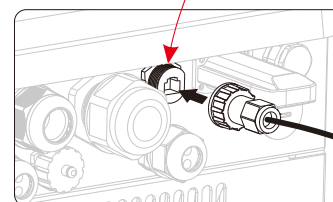
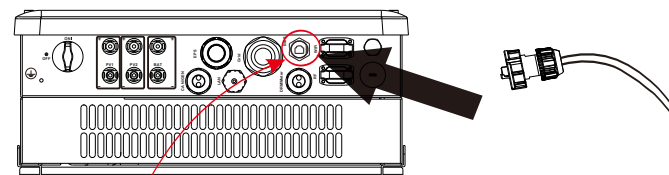
Step1



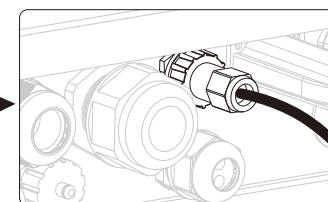
Step2



Step3



BMS Port

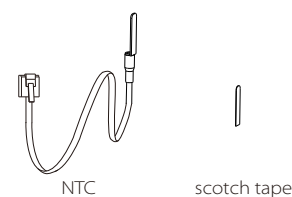


➤ NCT connection of lead acid battery terminal:

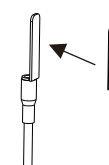
Step1: Please find the NTC and a piece of scotch tape in inverter accessories package.

Step2: Make the scotch tape adhere to NTC metallic interface.

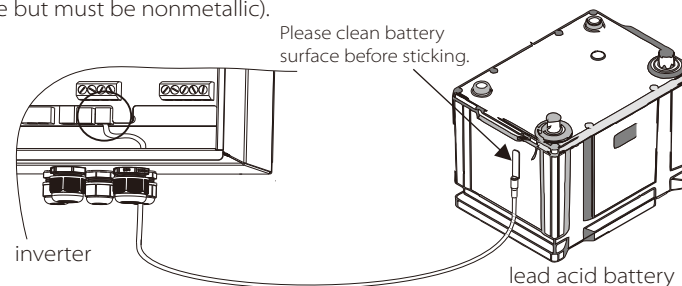
Step1.



Step 2.



Step3: Insert the RJ45 port of NTC into BMS port of inverter, and make the metallic interface adhere to the battery interface (any place but must be nonmetallic).

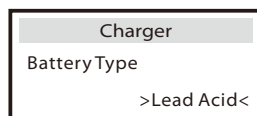


➤ LCD setting steps:

Step1: enter charger setting page.



Step2: choose battery type to "Lead-acid".

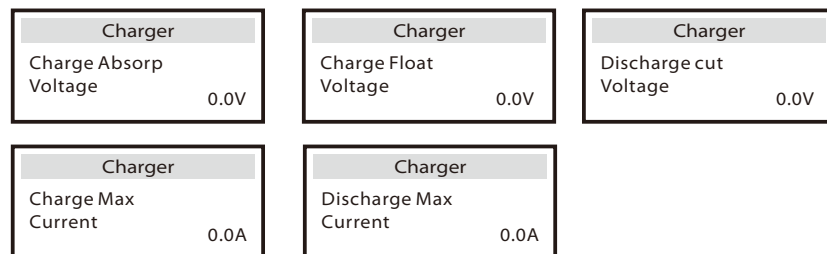


Note: Once BMS is connected with inverter, the battery type will change to "lithium" automatically. Once battery type is changed to "lithium" manually, all sets can not be saved and will be lost.

Step3: set voltage and current parameters.

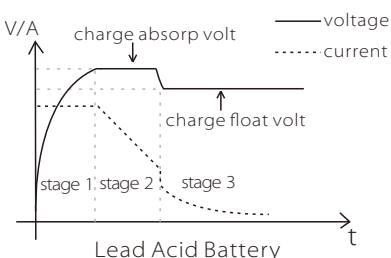
There are 5 parameters that need to be set in "charger" section.

It can not be exited from the lead-acid setting pages unless all these 5 parameters have been set already.



➤ Lead-acid batteries have three charging stages

Due to considering the lead acid character and lifetime, it need to set 3 stages during charging, which can increase its charging efficiency. In stage 1, it will be charged with constant current till the voltage rises to charge absorp volt to enter stage 2. In stage 2, it can be charged more efficiently with constant voltage till charge current is more than 300W. Then it will enter stage 3 for floating charging.



Normally rated charge absorp/float voltage and discharge cut voltage of one single battery can be found in battery manual. Qualified electricians should calculate battery-set parameters before setting.

6.5 Earth Connection (mandatory)

Users must additionally earth the inverter to the enclosure of a second earthing or equipotential bonding. This prevents electric shock if the original protective conductor fails.

Note: If the PV end of the inverter is not connected with earth, the inverter will turn on a red light Inspect and report ISO Fault. This inverter complies with IEC 62109-2 clause 13.9 for earth fault alarm monitoring.

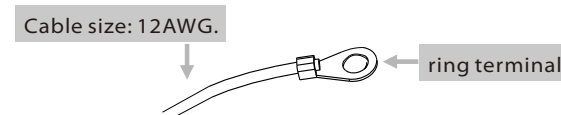


➤ Earth Connection Steps:

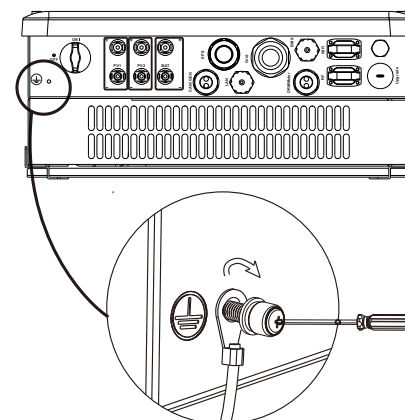
Step1. Strip the earthing cable insulation and insert the stripped cable into the ring terminal, then clamp it.

Step2. Place the ring terminal into the earthing rod and screw the earthing screw tightly.

Step1



Step2



(φ4 hexagon wrench.torque:1.5±0.2N·m)

6.6 Meter/CT Connection

X1-Hybrid inverter should work with a Meter or a current sensor(CT for short below) for monitoring the power usage. A meter or a CT could deliver the data to inverter to achieve the export control function.

User can choose to use a Meter or a CT in accordance with the actual use.

Please note that it is necessary to use the meter/CT brand recommended by SolaX.

➤ Meter connection

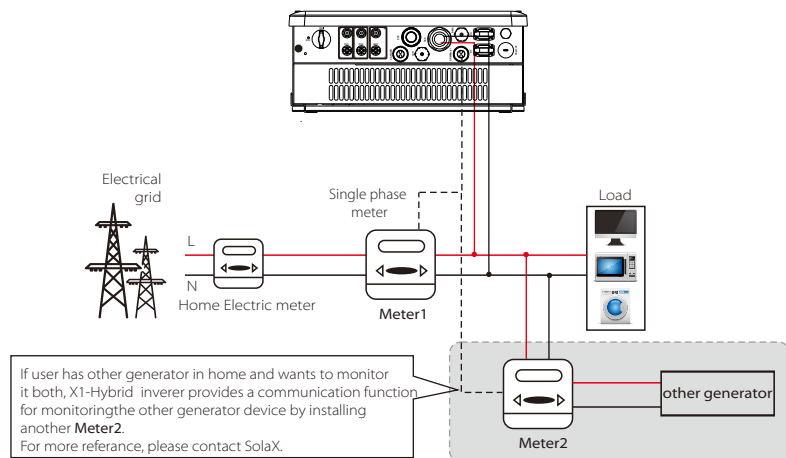
Note



It is necessary to connect meter to inverter otherwise inverter will shutdown with a "Meter fault" alert.
The smart meter must be authorized by SolaX, any third party or non-authorized meter may not match with the inverter.

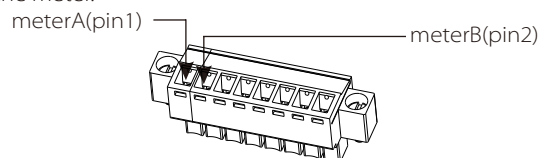
SolaX will not take the responsibility if the meter is unavailable.

• Meter connection diagram



➤ Meter PIN Definition

Communication interface between inverter and meter is RS485 with two wires.
Note: Please make sure meterA and meterB is connected to port RS485A and RS485B on the meter.



➤ Meter Connection Steps:

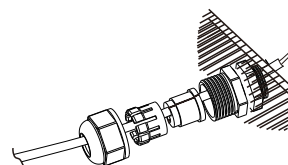
Step1. Prepare a connector and two communication wires.

Step2. Unscrew the nut of Meter connector and insert two communication wires through it.

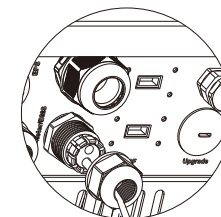
Step3. Strip the insulation from the communication wires, then insert one side of wires into pin1 and pin2 holes of the 12 pin positive terminal which can be found in accessories package. And then screw them tightly.

Step4. Insert the positive terminal into the corresponding negative terminal block inside of the inverter. And then screw it tightly.

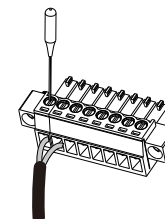
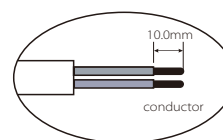
Step1



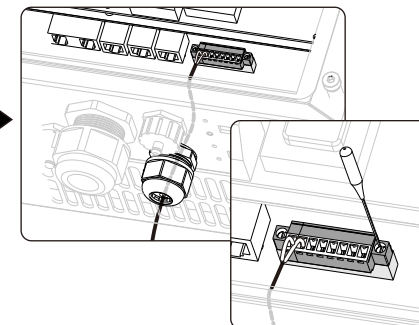
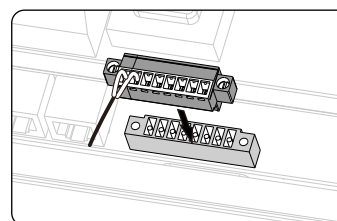
Step2



Step3



Step4



➤ CT Connection:

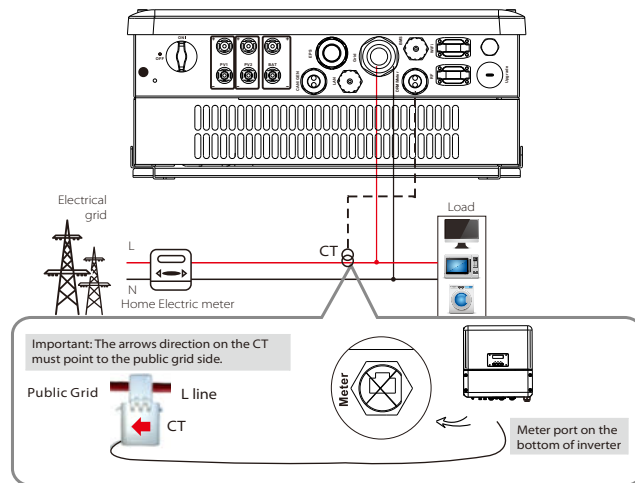
The current sensor measures the current on the phase wire that runs between the inverter and the grid.



Note

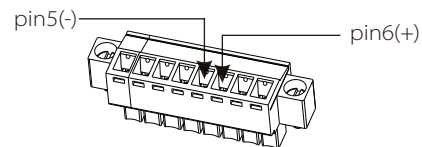
- CT function can only be worked with the X1-Hybrid E version or I version Inverter. The C version inverter can not work with CT connected.
- The installer must select "CT" in the "Advanced " of the inverter LCD Settings. See **page 68** for detailed Settings.

• CT connection diagram



➤ CT PIN Definition

The CT PIN definition is pin5 and pin6 shown as below.



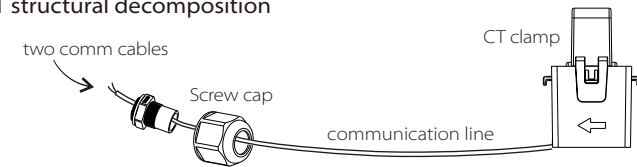
• CT Connection Steps:

NOTE!



- Do not place the CT on the N Wire or the earth wire.
- Do not place the CT on the N and L wire simultaneously.
- Do not place the CT with the arrow pointing to the inverter side.
- Do not place the CT on the non-insulated wires.
- Do not use the wire over 25m.

CT structural decomposition



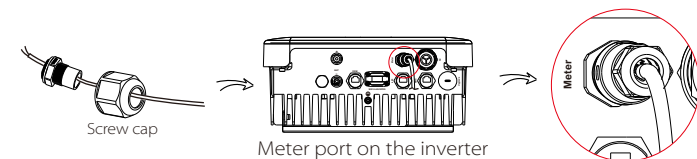
Step1. Insert the side with two comm cables of CT into the Meter port on the inverter, and screw down the screw cap tightly.

Step2. Trip the insulation from the communication wires, then insert one side of wires into pin5 and pin 6 holes of the 12 pin positive terminal which can be found in accessories package. And then screw them tightly.

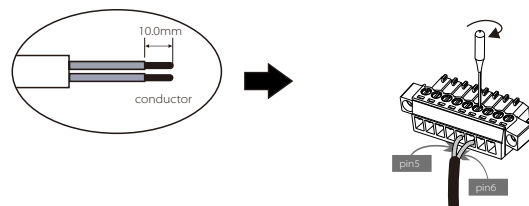
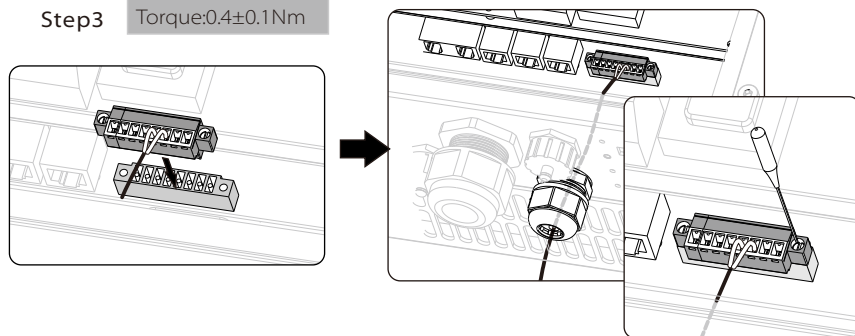
Step3. Insert the positive terminal into the corresponding negative terminal block inside of the inverter. And then screw it tightly.

Step4. Clip the CT clamp on L line from the home main meter box side. Make sure the current sensor is installed in the right direction: The arrow on the current sensor must point to the public grid.

Step1

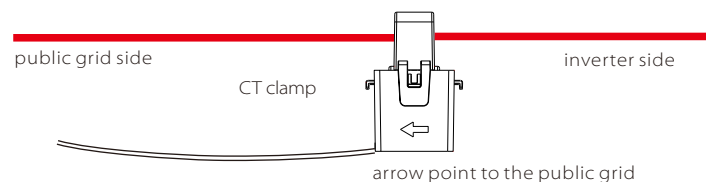


Step2

Torque: $0.2 \pm 0.1 \text{ Nm}$ Step3 Torque: $0.4 \pm 0.1 \text{ Nm}$ 

Step4

L line from the home main meter box side.



6.7 LAN Connection

LAN communication is the standard communication interface. It can transmit the data between the router and inverter via the local network.

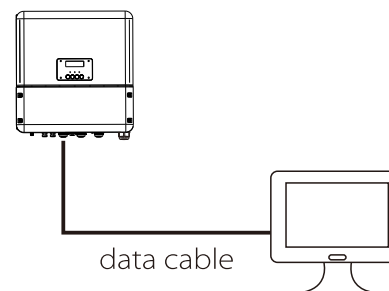
➤ Application Occasion

This function is applicable for the below situation:

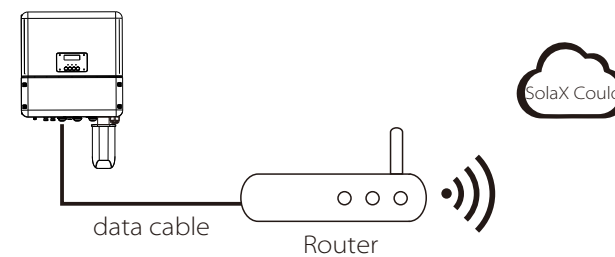
I) For data transmission: It can transmit the inverter data from inverter to PC or other monitoring equipments.

II) For monitoring: It can transmit the inverter data from inverter to SolaX monitoring website/app through home router connected.

Note: The wifi module still needs to be connected when using LAN connection.




I) For data transmission



II) For monitoring

➤ LAN PIN Definition



1	2	3	4	5	6	7	8
TX+	TX-	RX+	X	X	RX-	X	X

➤ Communication Connection Steps:

Step1. Prepare a standard network cable (without sheath) and find the cable connector in the accessories package .

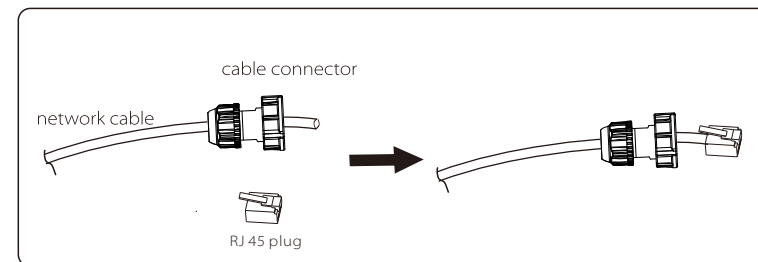
Step2. Insert the network cable through the cable connector, then crimp the cable with a Rj45 plug which is inside of the cable connector.

Step3. Insert the cable connector into COM port at the bottom of inverter and screw it tightly. Then insert other side of the network cable into PC or other device.

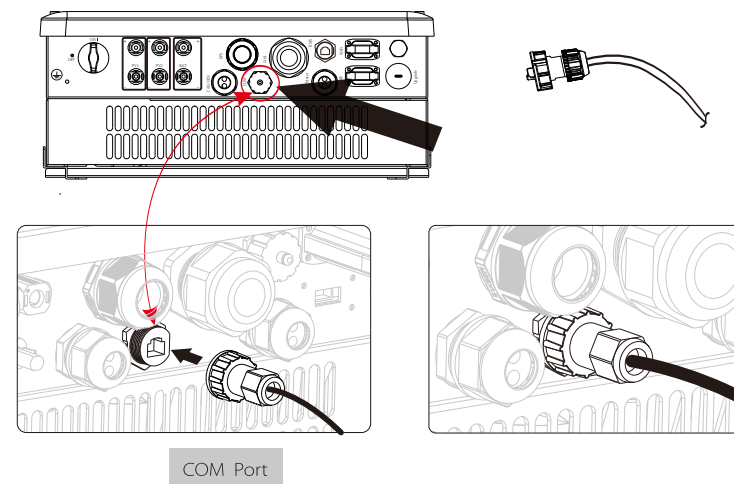
Step1



Step2



Step3



6.8 DRM Connection

DRM is provided to support several demand response modes by emitting control signals as below.

Mode	Requirement
DRM0	Operate the disconnection device
DRM1	Do not consume power
DRM2	Do not consume at more than 50% of rated power
DRM3	Do not consume at more than 75% of rated power AND Source reactive power if capable
DRM4	Increase power consumption (subject to constraints from other active DRMs)
DRM5	Do not generate power
DRM6	Do not generate at more than 50% of rated power
DRM7	Do not generate at more than 75% of rated power AND Sink reactive power if capable
DRM8	Increase power generation (subject to constraints from other active DRMs)

1	2	3	4	5	6	7	8
DRM1/5	DRM2/6	DRM3/7	DRM4/8	+3.3V	DRM0	GND	GND

Note: Only PIN6(DRM0) and PIN1(DRM1/5)are available now, and other PIN functions are being developed.

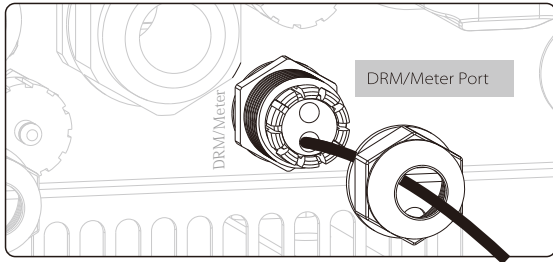
➤ DRM Connection Steps:

- Step1. Prepare a standard network cable (without sheath) and a RJ45 plug.
- Step2. Insert the network cable through the DRM/Meter port on the bottom of the inverter.
- Step3. Crimp the network cable with the RJ45 plug by using a cable clamp.
- Step3. Insert the RJ45 plug into the DRM port, and screw the cable nut tightly.

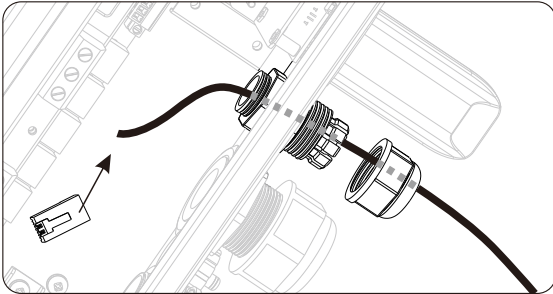
Step1



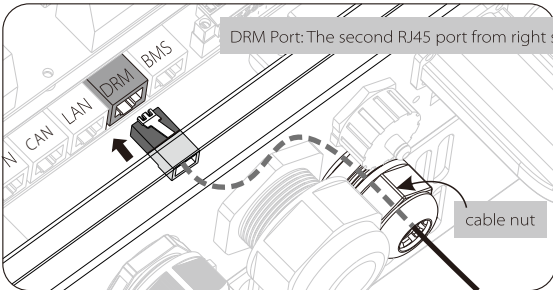
Step2



Step3



Step4



6.9 WiFi Connection(optional)

Inverter provides a WiFi port which can collect data from inverter and transmit it to monitoring-website via a Pocket WiFi.
(Purchase the product from supplier if needed)

➤ Diagram

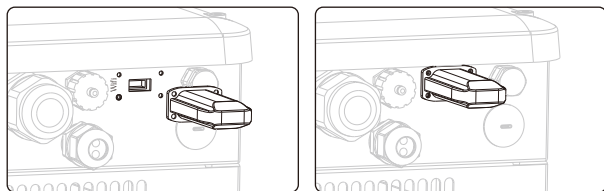


➤ WiFi Connection Steps:

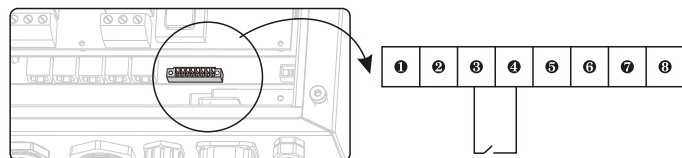
Step1. Plug Pocket Wifi into "WiFi" port at the bottom of the inverter.

Step2. Build the connection between the inverter and router.

Step3. Create a user account online.(Please check the Pocket WiFi user manual for more details.)



6.10 Other Communication Connection



①&② for meter connection(refer to page34)

③&④ Turn off the switch to shut down the inverter remotely.

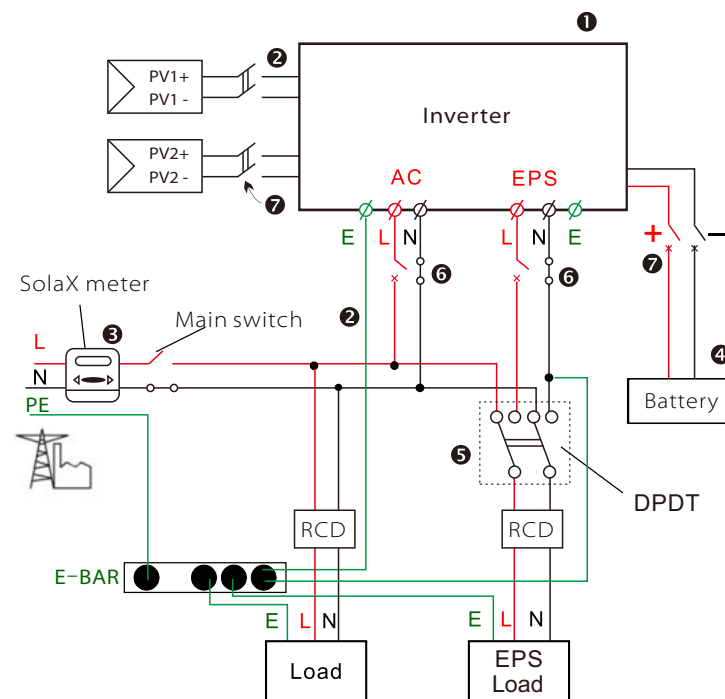
⑤&⑥ for CT connection(refer to page36)

⑦&⑧ Seven ports are reserved.

6.11 Commissioning Inverter

➤ Start inverter after checking all below steps:

- ❶ Ensure the inverter fixed well on the wall.
- ❷ Make sure all the DC wirings and AC wirings are completed.
- ❸ Make sure the meter is connected well.
- ❹ Make sure the battery is connected well.
- ❺ Make sure the external EPS contactor is connected well. (if needed)
- ❻ Turn on the AC switch and EPS switch
- ❼ Turn on the PV/DC switch and battery switch.
- ❽ Long-press the "Enter" key for five seconds to exit Off Mode.(The mode is Off Mode when you use it for the first time; factory default: Off Mode)



➤ Check the inverter:

Step1. Check the status of indicators and LCD screen. The left indicator should be blue and the indicator screen should display the main interface.

Note



If the left indicator is not blue please check below the three points:

- All the connections are correct.
- All the external breakers are switched on.
- The DC switch on the inverter is in the "ON" position.

Step2. There is a setting guide on the LCD screen if it is the first time to start up, pls follow it. For specific setting, please refer to section 8 (Setting).

Step3. Set WiFi according to wifi user manual.

Step4. Operate "Self Test". (applies to Italy only)

➤ Self-test in accordance with CEI 0-21 (applies to Italy only)

The self-test is only required for inverters, which are commissioned in Italy. The Italian standard requires that all inverters feeding into the utility grid are equipped with a self-test function in accordance with CEI 0-21. During the self-test, the inverter will consecutively check the protection reaction times and values for overvoltage, undervoltage, overfrequency and underfrequency.

Selftest function is available at any time, and the test report will show on the LCD display for end-user.

Shut down the inverter :

Step1. Press the "Enter" key for five seconds to enter Off Mode.

Step2. Turn off the AC switch, EPS switch and battery switch.

Step3. Wait 5 min before you open the upper lid.(if in need of repair)

7. Firmware Upgrading

User can upgrade inverter's firmware via an U-disk.

➤ Preparation

Please ensure the inverter is steadily powered on.

Inverter must connect PV panels and keep the battery on through whole procedure of upgrading.

Please prepare a PC and an make sure the size of U-disk is under 32G, and the format is fat 16 or fat 32.



Warning!

Make sure the PV input power is more than 150V (**operate the upgrade on a sunny day**), otherwise it may result in **serious failing** during upgrading.

➤ Upgrading Steps:

Step1. Please contact our service support to get the update files, and extract it into your U-disk as follow:

"update\ARM\618.00050.00_Hybrid_X1G3_Manager_VX.XX_XX-XX.usb";

"update\DSP\618.00084.00_Hybrid_X1G3_Master_VX.XX_XXXXXXX";

(Vx.xx is version number, xxxxxxxx is file compilation date)



Warning!

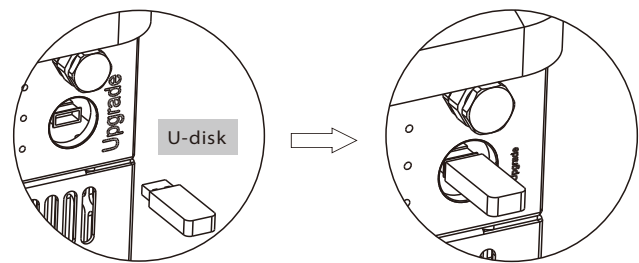
Make sure the directory is in accordance with above form strictly!
Do not modify the program file name, or it may cause the inverter not work anymore!

Step2. Press the "Enter" key for 5 seconds to enter Off Mode. Then unscrew the waterproof lid and insert U-disk into the "upgrade" port at the bottom of the inverter.

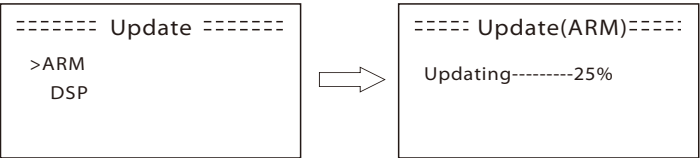
Step3. The LCD will be shown as picture 3-1. Then press up and down to select the one that you want to upgrade and press "OK" to confirm to upgrade.

Step4. After the upgrade is finished, the LCD will display "succeed"(only for DSP upgrades), please remember to pull off the U-disk, screw the waterproof lid and press the "Esc" to return to the Main interface. Then press the "Enter" key to exit Off Mode.

Step2



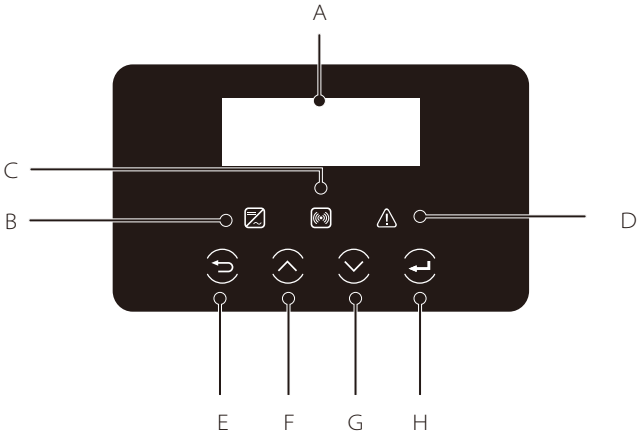
Step3



Warning!
If the upgrading is broken off during operation, please ensure the inverter is steadily powered on and reinsert the U-disk.

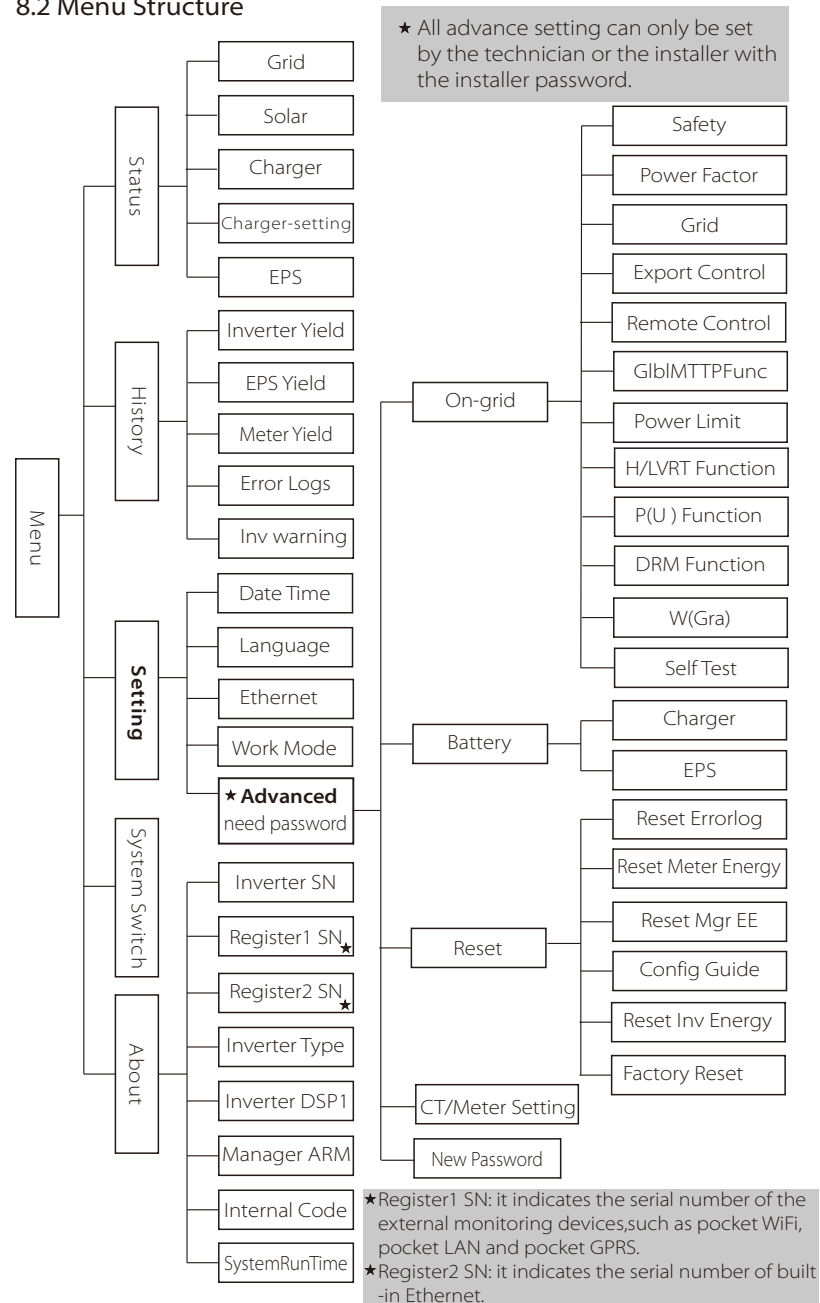
8. Setting

8.1 Control Panel



Object	Name	Description
A	LCD Screen	Display the information of the inverter.
B	Indicator LED	lit in blue: The inverter is in normal status or in EPS mode. flash in blue: The inverter is in waiting status. Off: The inverter is in fault status.
C		lit in green: The battery communication is normal. flash in green: The battery is in idle mode. Off: The communication between inverter and battery is failed.
D		lit in red: The inverter is in fault status. Off: The inverter has no errors.
E	Function Button	ESC button: Return from current interface or function.
F		Up button: Move cursor to upside or increase value.
G		Down button: Move cursor to downside or decrease value.
H		OK button: Confirm the selection.

8.2 Menu Structure



8.3 LCD Operation

LCD Digital Display

The main interface is the default interface, the inverter will automatically jump to this interface when the system started up successfully or not operated for a period of time.

The information of the interface is as below. "Power" means the instant output power; "Today" means the power generated within the day. "Battery" means the left capacity of battery energy.

Power	0W
Today	0.0KWh
Battery	%
Normal	

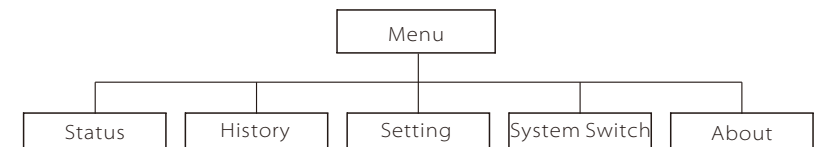
Menu interface

The menu interface is a transfer interface for user to get into another interface to change the setting or getting the information.

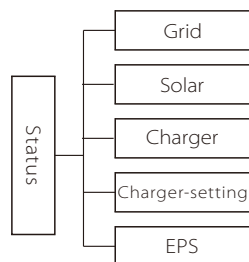
-User can get into this interface by pressing "OK" button when LCD displays the main interface.

-User can select interface by moving the cursor with function button and press "OK" to confirm.

Menu
Status
History
Settings



➤ Status



□ Status

The status function contains five items of the inverter(grid, solar, charger, eps and Load).

Press up and down to select and press "OK" to confirm the selection, press "ESC" to return to Menu.

Status
Grid
Solar
Battery

a) Grid

This status shows the current grid condition such as voltage, current, output power and the local consumed power.

Pout measures the output of the inverter;

Pgrid measures power export to or import from grid.

Positive value means the energy feeds into grid, negative value means the energy used from the grid.

Grid	
U	000.0V
I	00.0A
P	00.0W

b) Solar

This status shows the real time PV condition of the system, such as input voltage, current and power situation of each PV input.

Solar	
U1	360.0V
I1	1.0A
P1	360W

c) Charger

This status shows the charger situation of the system. Include the battery voltage, charge or discharge current. Charge or discharge power, battery capacity and battery temperature. "+" means in charging; "-" means in discharging.

Charger	
U	100.0V
I	+1.0A
P	+100W

d) Charger-setting

If the inverter is plugged with a smart plug, this status shows the real time load power, include load1 power and load 2 power.

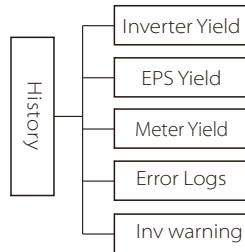
Charger-setting	
Min Capacity	61%
Max ChCur	20.0A
Max DisChCur	20.0A

e) EPS

EPS will only have data when the inverter is working in EPS mode, it will show the real time data of the EPS output such as voltage, current, power, frequency.

EPS	
U	220V
I	12A
P	2640VA

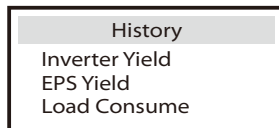
History



□ History

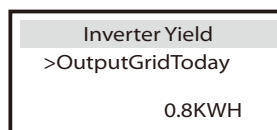
The history function contains five items of the information: Inverter yield, charger yield, load consume, feed in energy and error logs.

Press up and down to select ,and press "OK" to confirm the selection, press "ESC" to return to Menu.



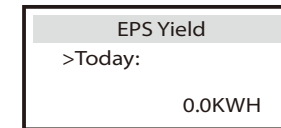
a) Inverter Yield

This Inverter Yield contains four items: OutputGridToday, OutputGridTotal, InputGridToday and InputGridTotal.



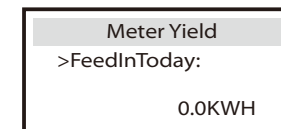
b) EPS Yeild

The EPS Yield function contains EPS yield for today and total.



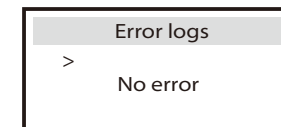
c) Meter Yield

The Meter Yield contains four items: FeedInToday, FeedInTotal, ConsumeToday and ConsumeTotal.



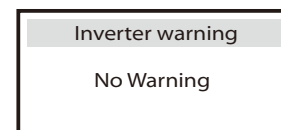
d) Error Logs

The Error logs record the lastest six error messages happened.

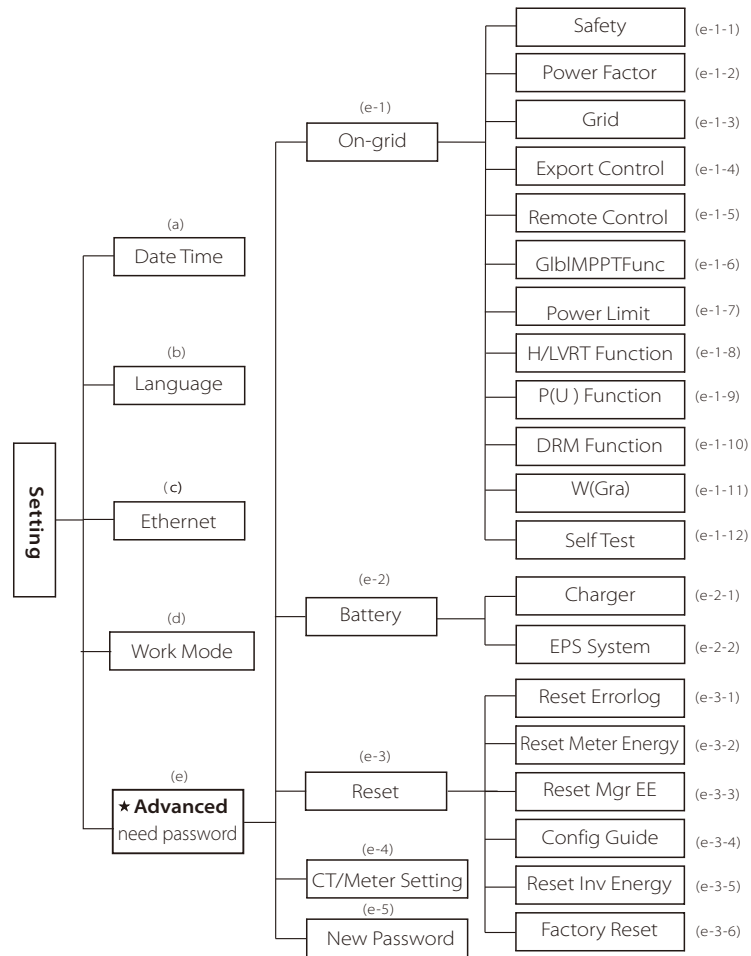


e) Inv warning

You can see the most recent warning of the inverter here.



➤ Setting

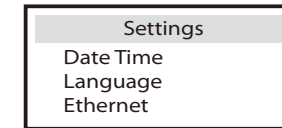


• Setting

This function is used for setting of the inverter time, connection, battery ,grid and so on.

Enduser can set Date Time, Language and Ethernet directly.

But for advance setting, it requires installer password to operate most of the professional settings.



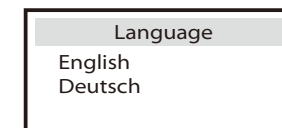
a) Date Time

This interface is for user to set the system date and time.



b) Language

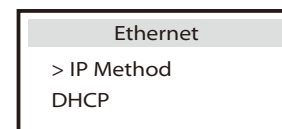
This inverter provides several languages for customer to select.



c) Ethernet

There are two modes to obtain IP address: static and DHCP.

User can set the information about ethernet such as IP address, subnet mask number, default gateway number and Mac address.



d) Work mode

For "Force Time Use" mode, there are 8 parameters that needs to be set.

Work Mode	Work Mode	Work Mode
>Mode Select Force time use	>Charger period 1 Charge From Grid Disable	> Charge Start time 1 08:00

Parameter	Comment
Charger start time1	The start time of the first charger period.
Charger end time1	The end time of the first charger period.
Charger start time2	The start time of the second charger period.
Charger end time2	The end time of the second charger period.

There are 4 work modes for choice.

All these work modes is available for on-grid condition only:

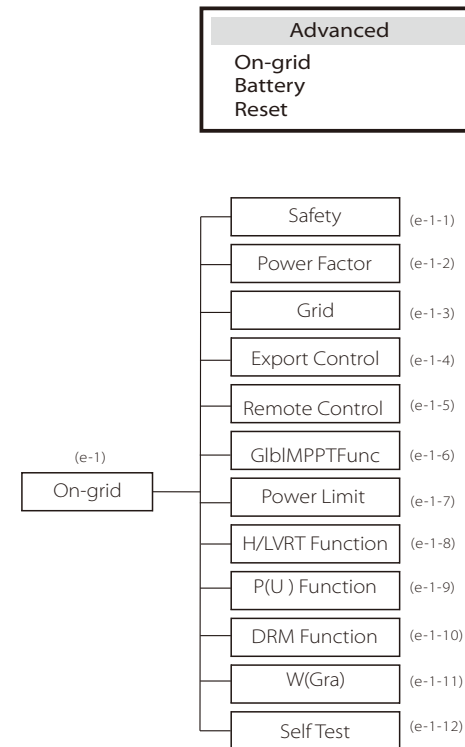
Parameter	Comment
Self Use (default)	The PV generated power will be used to supply the local loads first, then to charge the battery. The redundant power will export to the public grid. When there is no PV supplied, battery will discharge for local loads first, and grid will supply power when the battery capacity is not enough. The priority of inverter output power is: supplying the load→charging the battery→feeding to the grid
Back Up Mode	Battery will stop discharging to keep higher capacity when the grid is on. when the power generated by PV is not enough, the battery will discharge to supply the local loads too. And if still not enough, the grid will power the local loads together. This work mode applies to the area where suffering from blackout regularly.
Feed in Priority	The priority of inverter output power is: feeding to the grid→ supplying the load → charging the battery. This work mode applies to the area with high feed-in tariff.
Force Time Use	In this work mode the charging and discharging time can be set flexibly, and it also allows to choose whether charge from the grid or not. Other time it follows the priority of Self Use mode.

e) Advanced

All the advance setting can be set here, such as battery, grid, EPS and so on.

"Advanced" is divided four parts: On-grid, Battery, Reset, User-define. And every part has lower level parts.

Pls contact with your installer or factory for the installer password to enter.



e-1-1) Safety

User can set safety standard according to different countries and grid tied standards. There are 8 standards to select. (May be changed or added without notice)

Item	Standard	Country
1	VDE 0126	German
2	ARN 4015	German
3	AS 4777	Australia
4	EN 50549_EU	Netherland
5	G98/G99	UK
6	EN 50438_NL	Netherland
7	CEI 0-21	Italy
8	IEC61727_In	India

e-1-2) Power Factor (For specific country if required by the local grid.)

There are 5 modes for selecting: Off , Under-Excited, Over-Excited, Curve, Q(u).
(May be changed or added without notice)
User press up and down key to select, press enter key to confirm.

Power Factor

Mode Select

> Off <

Power Factor

Mode Select

> Over-Excited <

Power Factor

Mode Select

> Under-Excited <

Power Factor

Mode Select

> Curve <

Power Factor

Mode Select

> Q(u) <

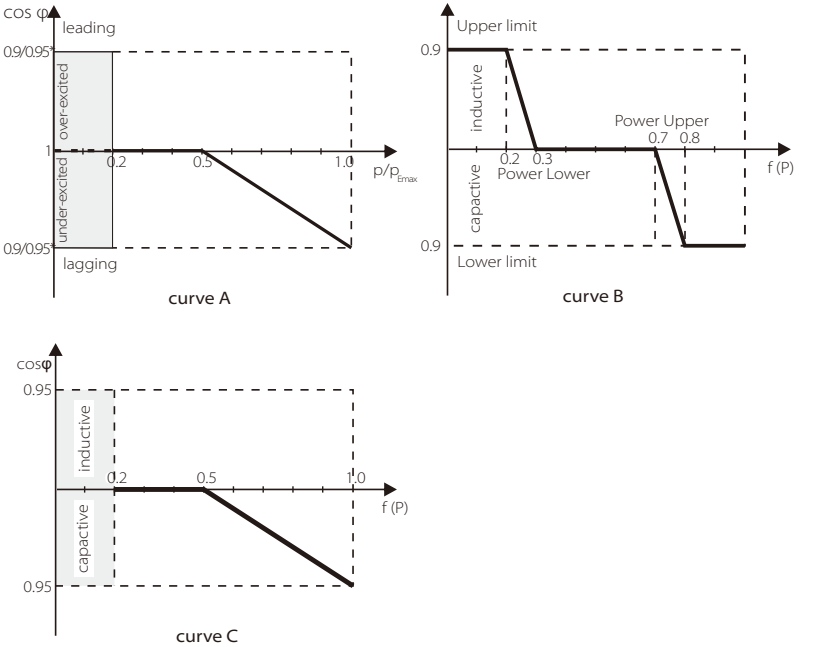
Mode	Comment
Off	-
Under-Excited	PF value
Over-Excited	PF value
Curve	Upper limit
	Lower limit
	Power Upper
	Power Lower
	PFLockInPoint (CEI 0-21 only)
	PFLockOutPoint (CEI 0-21 only)
Q(u)	QuVupRate (EN50438_NL only)
	QuVlowRate (EN50438_NL only)

Reactive power control, Reactive standard curve $\cos \varphi = f(P)$

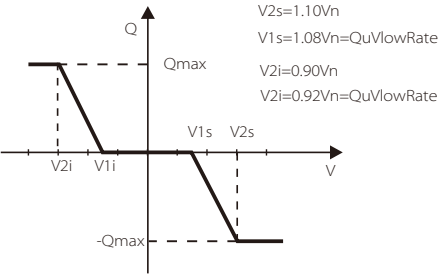
For VDE ARN 4105, curve $\cos \varphi = f(P)$ should refer to curve A. default value of setting is as shown in curve A.

For E 8001, curve $\cos \varphi = f(P)$ should refer to curve B. default value of setting is as shown in curve B.

For CEI 0-21, default value of PFLockInPoint is 1.05, when $V_{ac} > 1.05V_n$, and $P_{ac} > 0.2 P_n$, curve $\cos \varphi = f(P)$ should refer to curve C. Default value of PFLockOutPoint is 1 when $V_{ac} < 1 V_n$, $\cos \varphi = f(P)$ will exit curve C.



Reactive power control, Reactive standard curve $Q = f(V)$



e-1-3) Grid

The enduser do not need to set the grid parameters. All default value has set on factory according to safety rules.

If need to reset, any changes should according to the requirement of local grid.

Parameter	Comment
Normally	
Vac upper	Voltage high protect
Vac lower	Voltage low protect
Vac upper slow	Voltage high slow protect
Vac lower slow	Voltage low slow protect
Fac upper	Frequency high protect
Fac lower	Frequency low protect
Fac upper slow	Frequency high slow protect
Fac lower slow	Frequency low slow protect
Vac 10m avg	10 min voltage high protect
Apply to Italy(CEI0-21) only.	
Tuvp_Fast	Overvoltage protect fast time
Tovp_Fast	Undervoltage protect fast time
Tufp_Fast	Overfrequency protect fast time
Tofp_Fast	Underfrequency protect fast time
Tuvp_Slow	Overvoltage protect slow time
Tovp_Slow	Undervoltage protect slow time
Tufp_Slow	Overfrequency protect slow time
Tofp_Slow	Underfrequency protect slow time
FreDrpDlyTime	Frequency droop delay time
Apply to EN50438_NL only.	
FreqSetPoint	Frequency set point
FreqDropRate	Frequency droop rate
Apply to EN50549_EU only.	
OFPL_Start Point	Over frequency power limit start point
T_Start	Chacking time set
FreqDropRate	Frequency droop rate
UFPL_StartPoint	Under frequency power limit start point
UFPL_Stetting	Under frequency power limit switch set
oFPL_Stetting	Over frequency power limit switch set

e-1-4) Export control

This function allows the inverter able to control energy. There are user value and factory value. The factory value is default which can not be changed by user. The user value setting by installer must be less than the factory value.

Choose "Disable" means the function will be shut off.

The meaning of the set number is the max. output power allowed. If the user do not want feed any power into grid, then please set it to 0.

Export Control
User value: 4000W

e-1-5) Remote Control

Remote control function allows external control device to make the inverters remote cluster control through LAN port on the inverter. And it can control the inverter's active power output and reactive power output.

The default value is "enable". Choose "disable" means the function is turn off.

Remote Control
>Func Select >Enable< connecting...

e-1-6) GbIMPPTFunc

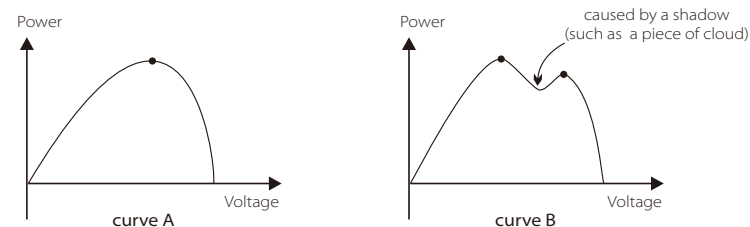
GbIMPPTFunc means global Max. power point shadow track function.

When a part of PV panel is covered by a shadow, it might produce two or more top points (refer to Curve B), and inverter can track the max. power point to improve the inverter yield effectively.

This function applies to the circumstance when the sun is not steady.

Choose "Enable" means this function is turned on and it is the default value.

Choose "Disable" means the function will be shut off.



e-1-7) Power Limit

Power limit function is able to set AC port maximum power by percentage.

P(U) Function
Mode Select
>Enable<

e-1-8H/LVRT Function

When the grid appears unusual situation in a very short time, this function can make the inverter keeping in a no-power and no-alarm situation in this short time and will make the inverter resume normal work immediately once the grid is normal.

The effective time is 800ms default, but it will be different according to choose different safety.

Choose "Enable" means this function is turned on and it is the default value.

Choose "Disable" means the function will be shut off.

H/LVRT Function
Function Control:
>Enable<

e-1-9) P(u) Function (applies to NZS4777.2)

P(U) function is Volt-watt response mode which is required by standard NZS4777.2 and applies to NZS4777.2 only.

The default value is "enable". Choose "disable" means the function is turn off.

P(U) Function
Mode Select
>Enable<

e-1-10) DRM Function (applies to NZS4777.2)

DRM function is Demand Response Mode which is required by standard NZS4777.2 and applies to NZS4777.2 only.

The default value is "enable". Choose "disable" means the function is turn off.

DRM Function
Mode Select
>Enable<

e-1-11) W(Gra) (applies to NZS4777.2)

W(Gra) is Gradient of power rate limit which is required by standard NZS4777.2 and applies to NZS4777.2 only. This function is defined as a percentage of rated power per minute.

The default value is "enable". Choose "disable" means the function is turned off.

W(Gra)
Function Control
>Enable<

e-1-12) Self Test (applies to CEI 0-21 only)

The self test function allows user to test the following items: "ALL test", "Ovp (59.S2) test",

"Uvp(27.S1) test", "Uvp(27.S2) test", "Ofp(81>.S1) test", "Ufp(81<.S1) test",

"Ofp(81>.S2) test", "Ufp(81<.S2) test", "Ovp10(59.S1) test".

In the self test interface, user can test choose "ALL test" or individual test item.

Please make sure the inverter is grid-tied before testing test.

For all test, it needs about 6 minutes. And it will display "success" then "Pass" on the display.

For individual test item, it needs about several seconds or minutes.

Click test report to obtain all items test result.

Self Test
ALL Test
Test report
Uvp(27.S1) test

>Ofp2(81>.S2)result Ft: 51.50Hz Tt:100ms Fs: 49.99Hz To: 93ms F0: 49.96Hz pass

>Ovp2(59.S2)result Vt: 264.5V Tt: 200ms Vs: 250.4V To: 192ms V0: 250.1V pass

>Ofp2(27.S2)result Vt: 34.5V Tt: 200ms Vs: 250.4V To: 193ms V0: 250.6V pass

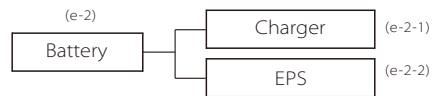
>Uvp2(27.S1)result Vt: 195.5V Tt: 1500ms Vs: 250.4V To: 1498ms V0: 250.5V pass

>Ofp2(81>.S1)result Ft: 50.20Hz Tt: 100ms Fs: 0.00Hz To: 96ms F0: 0.2Hz pass

>Ufp2(81<.S1)result Ft: 49.80Hz Tt: 100ms Fs: 49.99Hz To: 94ms F0: 50.01Hz pass

>Ufp2(81<.S2)result Ft: 47.50Hz Tt: 100ms Fs: 49.99Hz To: 100ms F0: 50.01Hz pass

>Ovp10(59.S1)result Vt: 253.0V Tt: 600ms Vs: 250.4V To: 598ms V0: 250.1V pass



e-2-1) Charger

Here the user can set the parameters of charger on this page, the inverter is only compatible with lithium battery. Users can set the charge & discharge parameters and awaken mode.

For the detailed parameters , please refer to below table.

Charger	Charger	Charger
>Min Capacity 20%	Charge Max Current 18A	Discharge Max Current 18A

Parameter	Comment
Min capacity *	The remaining capacity of the battery when inverter is working in online mode.
Charge Max Current	The charge current can be set for 0-20A.
Discharge Max Current	The discharge current can be set for 0-20A.



NOTE !

Please confirm the Inverter setting for maximum charge/discharge current is within the range of battery rated charge/discharge current.

e-2-2) EPS system (For E&I Version only)

X1-Hybrid inverter with E Version and I Version can work on the EPS mode.

EPS parameters can be set as below.

"Mute" means you can set the warning of system which has entered EPS mode.

- "No" means there will be a buzzing and it is the default value.

- "Yes" means you choose to shut down the warning function.

Besides, if the buzzing is sharp, it means EPS output is over loads."

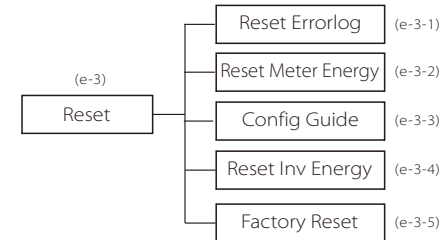
Frequency "here can be set 50Hz or 60Hz please based on correlative loads.

EPS system	
> Mute:	No
Frequency:	50Hz



NOTE!

- When you want to use the EPS function, the setting of the discharge cut voltage need to be higher than the Battery backup discharge Volt.
- The Battery backup discharge Volt is the min Voltage of the battery.



e-3-1) Reset Errorlog

User can reset all inverter errorlog record here.

Reset Errorlog
Reset
>No<

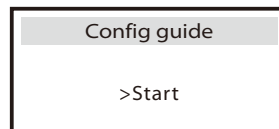
e-3-2) Reset Meter Energy

User can reset the meter energy record here.

Reset Meter Energy
Reset
>No<

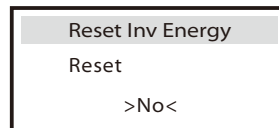
e-3-3) Config guide

This interface will trigger the initial setting guide re-play again.



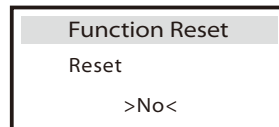
e-3-4) Reset Inv Energy

User can reset the inverter energy record here.



e-3-5) Function Reset

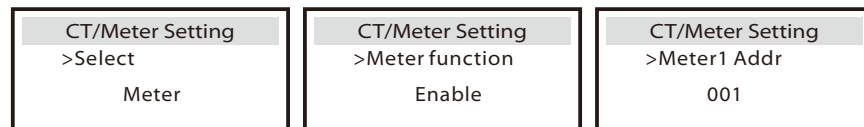
User can restore factory Settings here.



e-4) CT/Meter Setting

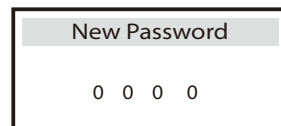
X1-Hybrid need to work with an energy meter or a CT to achieve hybrid functions. To choose meter or CT used is according to user's wishes. If meter is chosen, user also can turn off meter function so that X1-hybrid inverter can work as normal grid-tied inverter without meter connected.

In hybrid system, it can install two meters to monitor both SolaX inverter and other power device. These two meters need to be set different addresses. Address 001 and address 002 are default and will be written to meters in factory. And user do not need to change the address except specific situation.



f-5) New Password

User can set the new password here.

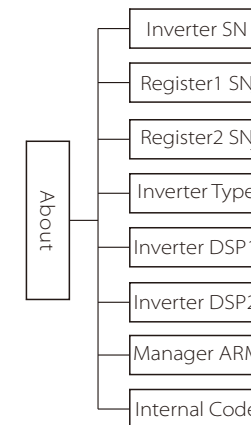
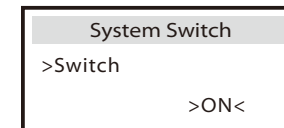


➤ System Switch

□ "System Switch" can be chosen from "ON" or "OFF".

"ON" means the inverter is on working condition and it is inverter default status..

"OFF" means the inverter stop delivering all power, but the LCD remains on.



★ Register1 SN: it indicates the serial number of the external monitoring devices, such as pocket WiFi, pocket LAN and pocket GPRS.

★ Register2 SN: it indicates the serial number of built-in Ethernet.

About

□ This interface shows information of the inverter including inverter serial number, Register1 serial number, Register2 serial number, inverter type, master DSP1, manager and internal code and so on.



9. Troubleshooting

9.1 Trouble shooting

This section contains information and procedures for solving possible problems with X1-Hybrid inverters, and provides you with troubleshooting tips to identify and solve most problems that could occur with the X1-Hybrid inverters.

This section will help you narrow down the source of any problems you may encounter. Please read the following troubleshooting steps.

Check warnings or fault messages on System Control Panel or Fault codes on the inverter information panel. If a message is displayed, record it before doing anything further.

Attempt the solution indicated in below table.

Faults	Diagnosis and solution
AC10MVolt Fault	The grid voltage is out of range for the last 10 Minutes. • The system will back to normal if the grid is back. • Or seek for help from us.
AC HCT Fault	AC Current Sensor Fault • Turn off the PV, battery and grid , reconnect them. • Or seek help from us, if can not go back to normal state.
BatConDir Fault	Battery Reverse Connection Fault • Check if the positive pole and negative pole of battery are connected in a contrary way • Or seek help from us.
Bat Volt Fault	Battery Voltage Fault • Check if the battery input voltage is within the normal range • Or seek help from us.
BMS_CellImbalance	Battery Fault-cell imbalance fault • Please contact battery supplier.
BMS_ChargeOCP	Battery Fault-charge overcurrent fault • Please contact battery supplier.
BMS_DischargeOCP	Battery Fault-discharge overcurrent fault • Please contact battery supplier.

Faults	Diagnosis and solution
BMS_External_Err	Battery Fault-external fault • Please contact battery supplier.
Bus Volt Fault	Bus Voltage Out of Normal Range • Disconnect PV+ , PV- and battery, reconnect them. • Check if the PV input is within the range of the inverter. • Or seek help from us, if can not go back to normal state.
BMS_Internal_Err	Battery Fault-internal fault • Please contact battery supplier.
BMS Lost	BMS Communication Lost • Check if the BMS cable is loose or broken. • Or seek help from us, if can not go back to normal state.
BMS_LowerVoltage	Battery Fault-undervoltage fault • Please contact battery supplier.
BMS_OverVoltage	Battery Fault-overvoltage fault • Please contact battery supplier.
BMS_TemHigh	Battery Fault-over-temperature fault • Please contact battery supplier.
BMS_TemLow	Battery Fault-under-temperature fault • Please contact battery supplier.
DCI OCP Fault	DCI over current protection Fault. • Wait for a while to check if back to normal. • Or seek for help from us.
DCV OVP Fault	DCV EPS over voltage protection Fault. • Wait for a while to check if back to normal. • Or seek for help from us.
EPS Relay Fault	EPS Relay Fault • Disconnect PV+ , PV- , grid and battery, reconnect them. • Or seek help from us, if can not go back to normal state.
EPS OCP Fault	Over Current in EPS Mode. • Make sure the load power is within the EPS power range. • Check if any nonlinear load is connect on the EPS. Remove this load to check if can recover. • Or seek help from us, if can not go back to normal state.
Fan Fault	Fan Fault • Turn off the PV, battery and grid , reconnect them. • Or seek help from us, if can not go back to normal state.
Grid Freq Fault	Grid Frequency Out of Range • System will reconnect if the utility is back to normal. • Or seek help from us.

Faults	Diagnosis and solution
Grid Lost Fault	<p>Grid is Lost.</p> <ul style="list-style-type: none"> • Please wait for a while and system will reconnect if the utility is back to normal. • Please check whether the cable connection at AC side is normal or not. • Or seek help from us.
Grid Relay Fault	<p>EPS Relay Fault</p> <ul style="list-style-type: none"> • Disconnect PV+ , PV- , grid and battery, reconnect them. • Or seek help from us, if can not go back to normal state.
Grid Volt Fault	<p>Grid Voltage Out of Range</p> <ul style="list-style-type: none"> • Please wait for a while and system will reconnect if the utility is back to normal. • Please check whether the grid voltage is in the normal range. • Or seek help from us.
Input Cnf Fault	<p>PV Panel connection abnormal</p> <ul style="list-style-type: none"> • Check if two MPPTs connect in a parallel mode. Please connect the two MPPTs independently. • Or seek help from us, if can not go back to normal state.
Inter Com Fault	<p>Internal Communication Fault</p> <ul style="list-style-type: none"> • Turn off the PV, battery and grid , reconnect them. • Or seek help from us, if can not go back to normal state.
Inv EEPROM Fault	<p>Inverter EEPROM Fault</p> <ul style="list-style-type: none"> • Turn off the PV, battery and grid , reconnect them. • Or seek help from us, if can not go back to normal state.
Isolation Fault	<p>Isolation Fault</p> <ul style="list-style-type: none"> • Please check if the insulation of electric wires are damaged. • Wait for a while to check if back to normal. • Or seek for help from us.
Meter Fault	<p>Meter Fault.</p> <ul style="list-style-type: none"> • Please check if the meter is in normal working. • Or seek for help from us if can not back to normal.
Mgr EEPROM Fault	<p>Manager EEPROM Fault.</p> <ul style="list-style-type: none"> • Turn off the PV, battery and grid , reconnect them. • Or seek for help from us if can not back to normal.
OtherDevideFault	<p>Other Devide Fault</p> <ul style="list-style-type: none"> • Disconnect PV+ , PV- , grid and battery, reconnect them. • Or seek help from us, if can not go back to normal state.
OverLoad Fault	<p>Over Load in EPS Mode.</p> <ul style="list-style-type: none"> • Turn off high power device , press "ESC" to restart the inverter. • Or seek help from us, if can not go back to normal state.
PV Volt Fault	<p>PV Voltage Out of Range</p> <ul style="list-style-type: none"> • Check the output voltage of the PV panels. • Or seek for help from us.

Faults	Diagnosis and solution
RCD Fault	<p>Residual Current Device Fault</p> <ul style="list-style-type: none"> • Check the impedance of DC input and AC output. • Disconnect PV+ , PV- and battery, reconnect them. • Or seek help from us, if can not go back to normal state.
RC OCP Fault	<p>DCI over current protection Fault.</p> <ul style="list-style-type: none"> • Please check if the insulation of electric wires are damaged. • Wait for a while to check if back to normal. • Or seek for help from us.
Sample Fault	<p>The detection circuit Fault</p> <ul style="list-style-type: none"> • Disconnect PV+ , PV- and battery, reconnect them. • Or seek help from us.
SW OCP Fault	<p>Over current fault detected by software.</p> <ul style="list-style-type: none"> • Wait for a while to check if back to normal. • Turn off the PV, battery and grid , reconnect them. • Or seek for help from us.
Temp Over Fault	<p>Temperature over the limitation</p> <ul style="list-style-type: none"> • Check if the envirement temperature is over limitation. • Or seek help from us.
TZ Protect Fault	<p>Over current Fault.</p> <ul style="list-style-type: none"> • Wait for a while to check if go back to normal status. • Disconnect PV+ , PV- and battery, reconnect them. • Or seek help from us, if can not go back to normal state.

● If your inverter's information panel is not displaying a Fault light, check the following list to make sure that the present state of the installation allows proper operation of the unit.

- Is the inverter located in a clean, dry, adequately ventilated place?
- Have the DC input breakers been opened?
- Are the cables adequately sized and short enough?
- Are the input and output connections and wiring in good condition?
- Are the configurations settings correct for your particular installation?
- Are the display panel and the communications cable properly connected and undamaged?

Contact SolaX Customer Service for further assistance. Please be prepared to describe details of your system installation and provide model and serial number of the unit.

9.2 Routine maintenance

Inverters do not need any maintenance or correction in most condition, but if the inverter often loses power due to overheating, this can be the following reason:

- The cooling fins on the rear of house are covered by dirt.
- Clean the cooling fins with a soft dry cloth or brush if necessary.

Only trained and authorized professional personnel who are familiar with the requirements of safety was allowed to perform servicing and maintenance work.

➤ Safety checks

Safety checks should be performed at least every 12 months, please contact manufacturer to arrange qualified person who has adequate training, knowledge, and practical experience to perform these tests. (Please kindly noted this action is not covered by warranty). The data should be recorded in an equipment log. If the device is not functioning properly or fails any of test, the device has to be repaired. For safety check details, refer to this manual, section 2 Safety instruction and EC Directives.

➤ Maintain Periodically

Only qualified person may perform the following works.

During the process of using the inverter, the manage person shall examine and maintain the machine regularly. The concrete operations are follow.

1: Check that if the cooling fins on the rear of house are covered by dirt, and the machine should be cleaned and absorbed dust when necessary. This work shall be check time to time.

2: Check that if the indicators of the inverter are in normal state, check if the keys of the inverter are in normal state, check if the display of the inverter is normal. This check should be performed at least every 6 months.

3: Check that if the input and output wires are damaged or aged. This check should be performed at least every 6 months.

4: You should keep the inverter panels clean and their security checked at least every 6 months.

10. Decommissioning

10.1 Remove the Inverter

- Disconnect the inverter from DC Input and AC output.
- Wait for 5 minutes for de-energizing.
- Disconnect communication and optional connection wirings.
- Remove the inverter from the bracket.
- Remove the bracket if necessary.

10.2 Packaging

Please pack the inverter with the original packaging.

If the original package is no longer available, you can also use an equivalent carton that meets the following requirements.

- Suitable for loads more than 30 kg.
- With handle.
- Can be fully closed.

10.3 Storage and Transportation

Store the inverter in a dry environment where ambient temperature keep always between -20 °C - +60 °C. Take care of the inverter during the storage and transportation, keep less than 4 cartons in one stack.

When the inverter or other related components need to be disposed. Have it carried out according to local waste handling regulations. Please be sure to deliver wasted inverters and packing materials to certain site, where can assist relevant department to dispose and recycle.

10 Disclaimer

The X1-Hybrid series hybrid inverters are transported, used and operated under limited condition, such as environmental, electrical etc. SolaX shall not be liable to provide the service, technical support or compensation under conditions listed below, including but not limited to :

- Inverter is damaged or broken by force majeure (such as earthquake, flooding, thunderstorm, lighting, fire hazard, volcanic eruption etc).
- Inverter's warranty is expired and doesn't buy extended warranty.
- Can't provide the inverter's SN, warranty card or invoice.
- Inverter is damaged by man-made cause. Inverter is used or operated against any items in local policy.
- Inverter's installation, configuration, commissioning doesn't follow the requirements mentioned in this manual.
- Inverter is installed, refitted or operated in improper ways mentioned in this manual without authority from SolaX.
- Inverter is installed, operated under improper environment or electrical condition mentioned in this manual without authority from SolaX.
- Inverter is changed, updated or disassembled on hardware or software without authority from SolaX.
- Obtain the communication protocol from other illegal channels.
- Build monitoring, control system without authority from SolaX.
- Connect to other brands batteries without authority from SolaX.

SolaX will keep right to explain all the contents in this user manual.